

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO

Odfjell Terminals (Houston) Inc.

AUTHORIZING THE OPERATION OF

Odfjell Terminals (Houston) Inc.
Special Warehousing and Storage

LOCATED AT

Harris County, Texas

Latitude 29° 36' 30" Longitude 095° 01' 14"

Regulated Entity Number: RN100218411

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O3027 Issuance Date: October 13, 2011

For the Commission

Table of Contents

Section	Page
General Terms and Conditions	1
Special Terms and Conditions	1
Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting.....	1
Additional Monitoring Requirements	13
New Source Review Authorization Requirements	15
Compliance Requirements	16
Risk Management Plan	18
Protection of Stratospheric Ozone	18
Permit Location.....	18
Attachments	19
Applicable Requirements Summary	20
Additional Monitoring Requirements	385
New Source Review Authorization References.....	427
Appendix A.....	439
Acronym List	440

General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions:

Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

- C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
- D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
- E. Emission units subject to 40 CFR Part 63, Subpart Y, ZZZZ, or BBBBBB as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, § 113.300, 113.1090, or 113.1370, respectively, which incorporates the 40 CFR Part 63 Subpart by reference.
- F. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 101.302 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
 - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- G. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emission Cap and Trade Program) Requirements:
 - (i) Title 30 TAC § 101.352 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.353 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.354 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.356 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.358 (relating to Emission Monitoring and Compliance Demonstration)
 - (vi) Title 30 TAC § 101.359 (relating to Reporting)

- (vii) Title 30 TAC § 101.360 (relating to Level of Activity Certification)
 - (viii) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
- H. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (v) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- I. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 6 (Highly Reactive Volatile Organic Compound Emissions Cap and Trade Program) requirements:
 - (i) Title 30 TAC § 101.393 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.394 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.396 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.399 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.400 (relating to Reporting)
 - (vi) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
- 2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)

- C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1 , shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements

Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the

applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

B. For visible emissions from all other sources not specified in 30 TAC § 111.111(a)(1), (4), or (7); the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(8)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(8)(B)(i) or (ii)
- (iii) For a source subject to 30 TAC § 111.111(a)(8)(A), complying with 30 TAC § 111.111(a)(8)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to sources that are subject to the emission limitation of 30 TAC § 111.111(a)(8)(A) and Periodic Monitoring (PM) as specified in the “Applicable Requirements Summary” and “Additional Monitoring Requirements” attachments:
 - (1) An observation of visible emissions from a source which is required to comply with 30 TAC § 111.111(a)(8)(A) shall be conducted at least

once during each calendar quarter unless the source is not operating for the entire quarter.

- (2) Records of all observations shall be maintained.
- (3) Visible emissions observations of sources operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of sources operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each source during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (4) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A)
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader

- C. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
 - D. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).
 - E. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
 - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)
 - (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
 - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
 - F. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
 - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)
 - (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
 - (iii) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
 - (iv) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: Storage of Volatile Organic Compounds, the permit holder shall comply with the requirements of 30 TAC § 115.112(e)(1).
 5. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:
 - A. When filling stationary gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities, constructed prior to November 15, 1992, with transfers to stationary storage tanks located at a facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991, the permit holder

shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:

- (i) Title 30 TAC § 115.222(3), (relating to Control Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
 - (ii) Title 30 TAC § 115.222(6) (relating to Control Requirements)
 - (iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
 - (iv) Title 30 TAC § 115.226(2)(B) (relating to Recordkeeping Requirements)
- 6. The permit holder shall comply with the following 30 TAC Chapter 115, Subchapter F requirements (relating to Cutback Asphalt Requirements):
 - A. Title 30 TAC § 115.512(2) (relating to Control Requirements)
- 7. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter F, Division 3, Degassing of Storage Tanks, Transport Vessels and Marine Vessels:
 - A. For degassing of stationary VOC storage tanks, the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 115.541(a) - (c) (relating to Emission Specifications)
 - (ii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
 - (iii) Title 30 TAC § 115.542(b) - (d) (relating to Control Requirements)
 - (iv) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)
 - (v) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections
 - (vi) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
 - (vii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
 - (viii) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)

- (ix) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
 - (x) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
 - (xi) Title 30 TAC § 115.545(1) - (7), (9) - (11) and (13) (relating to Approved Test Methods)
 - (xii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
 - (xiii) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
 - (xiv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
 - (xv) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification
 - (xvi) Title 30 TAC § 115.547(4) (relating to Exemptions)
- B. For the degassing of VOC marine vessels with a nominal capacity of 420,000 gallons or more, the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 115.541(a) - (c) and (e) (relating to Emission Specifications)
 - (ii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (4), (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used
 - (iii) Title 30 TAC § 115.542(b) , (c) and (f) (relating to Control Requirements)
 - (iv) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)
 - (v) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections
 - (vi) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring

- (vii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (viii) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (ix) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (x) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xi) Title 30 TAC § 115.545(1) - (7), and (9) - (13) (relating to Approved Test Methods)
- (xii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiii) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xiv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xv) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification

8. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:

- A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
- B. Title 40 CFR § 60.8 (relating to Performance Tests)
- C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
- D. Title 40 CFR § 60.12 (relating to Circumvention)
- E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
- F. Title 40 CFR § 60.14 (relating to Modification)
- G. Title 40 CFR § 60.15 (relating to Reconstruction)

- H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 61, unless otherwise stated in the applicable subpart:
- A. Title 40 CFR § 61.05 (relating to Prohibited Activities)
 - B. Title 40 CFR § 61.07 (relating to Application for Approval of Construction or Modification)
 - C. Title 40 CFR § 61.09 (relating to Notification of Start-up)
 - D. Title 40 CFR § 61.10 (relating to Source Reporting and Request Waiver)
 - E. Title 40 CFR § 61.12 (relating to Compliance with Standards and Maintenance Requirements)
 - F. Title 40 CFR § 61.13 (relating to Emissions Tests and Waiver of Emission Tests)
 - G. Title 40 CFR § 61.14 (relating to Monitoring Requirements)
 - H. Title 40 CFR § 61.15 (relating to Modification)
 - I. Title 40 CFR § 61.19 (relating to Circumvention)
10. For the benzene transfer operations to and from railcars and tank trucks specified in 40 CFR Part 61, Subpart BB, the permit holder shall comply with the following requirements:
- A. Title 40 CFR § 61.302(d) (relating to Standards)
 - B. Title 40 CFR § 61.305(g) - (h) (relating to Reporting and Recordkeeping)
11. For the benzene transfer operations to and from marine vessels specified in 40 CFR Part 61, Subpart BB, the permit holder shall comply with the following requirements:
- A. Title 40 CFR § 61.302(e) (relating to Standards)
 - B. Title 40 CFR § 61.303(f) (relating to Monitoring Requirements)
 - C. Title 40 CFR § 61.304(f) (relating to Test Methods and Procedures)
 - D. Title 40 CFR § 61.305(g) - (h) (relating to Reporting and Recordkeeping)
12. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

13. For each bulk gasoline plant specified in 40 CFR Part 63, Subpart BBBBBB, the permit holder shall comply with the following requirements (Title 30 TAC, Subchapter C, § 113.1370 incorporated by reference):
 - A. Title 40 CFR § 63.11086(d), for handling of gasoline
 - B. Title 40 CFR § 63.11085(a), for operation and maintenance of the affected source
 - C. Title 40 CFR § 63.11086(e), for Initial Notification
 - D. Title 40 CFR § 63.11086(f), for Notification of Compliance Status
 - E. Title 40 CFR § 63.11089(a), for leak inspections at the facility
 - F. Title 40 CFR § 63.11089(b) and (c), for log book maintenance and recordkeeping
 - G. Title 40 CFR § 63.11089(d), for delay of repair
 - H. Title 40 CFR § 63.11094(d), for recordkeeping
 - I. Title 40 CFR § 63.11094(e), for recordkeeping
 - J. Title 40 CFR § 63.11094(g), for recordkeeping
 - K. Title 40 CFR § 63.11095(a)(3), (b), (b)(5), (c) and (d), for reporting
14. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

Additional Monitoring Requirements

15. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached “CAM Summary” upon issuance of the permit. In addition, the permit holder shall comply with the following:
 - A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).

- B. The permit holder shall report, consistent with the averaging time identified in the “CAM Summary,” deviations as defined by the deviation limit in the “CAM Summary.” Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).
- C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the “CAM Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).
- D. The permit holder shall operate the monitoring, identified in the attached “CAM Summary,” in accordance with the provisions of 40 CFR § 64.7.
- E. The permit holder shall comply with either of the following requirements for any capture system associated with the VOC control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective actions:
 - (i) Once a year the permit holder shall inspect the capture system in compliance of CAM for leaks in accordance with 40 CFR Part 60, Appendix A, Test Method 21. Leaks shall be indicated by an instrument reading greater than or equal to 500 ppm above background or as defined by the underlying applicable requirement; or
 - (ii) Once a month, the permit holder shall conduct a visual, audible, and/or olfactory inspection of the capture system in compliance of CAM to detect leaking components.
- F. The permit holder shall comply with either of the following requirements for any bypass of the control device subject to CAM. If the results of the following inspections or monitoring indicate bypass of the control device, the permit holder shall promptly take necessary corrective actions and report a deviation:
 - (i) Install a flow indicator that is capable of recording flow, at least once every fifteen minutes, immediately downstream of each valve that if opened would allow a vent stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere; or
 - (ii) Once a month, the permit holder shall inspect the valves checking the position of the valves and the condition of the car seals. Identify all times when the car seal has been broken and the valve position has been changed to allow a vent

stream to bypass the control device and be emitted, either directly or indirectly, to the atmosphere.

- G. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.
- 16. The permit holder shall comply with the periodic monitoring requirements as specified in the attached “Periodic Monitoring Summary” upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the “Periodic Monitoring Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

- 17. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
- 18. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
- 19. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit’s compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These

records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Compliance Requirements

20. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
21. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
 - A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:
 - (i) For sources in the Houston-Galveston-Brazoria Nonattainment area, 30 TAC § 117.9020:
 - (1) Title 30 TAC § 117.9020(2)(A), (C), and (D)
 - B. The permit holder shall comply with the Initial Control Plan unit listing requirement in 30 TAC § 117.350(c) and (c)(1).
 - C. The permit holder shall comply with the requirements of 30 TAC § 117.354 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.356 for Revision of Final Control Plan.
22. Use of Emission Credits to comply with applicable requirements:
 - A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)(2)

- (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
- (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)(2)
- (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
- (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)

23. Use of Discrete Emission Credits to comply with the applicable requirements:

- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

24. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

25. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone.
 - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.
 - B. The permit holder shall comply with 40 CFR Part 82, Subpart F related to the disposal requirements for appliances using Class I or Class II (ozone-depleting) substances or non-exempt substitutes as specified in 40 CFR §§ 82.150 - 82.166 and the applicable Part 82 Appendices.
 - C. The permit holder shall comply with 40 CFR Part 82, Subpart H related to Halon Emissions Reduction requirements as specified in 40 CFR § 82.250 - § 82.270 and the applicable Part 82 Appendices.

Permit Location

26. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary	21
Applicable Requirements Summary	288

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
FL-1	FLARES	N/A	R1111-FL-1	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-1	FLARES	N/A	R5725-FL-1	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
FL-1	FLARES	N/A	60A-61A-FL-1	40 CFR Part 60, Subpart A	No changing attributes.
FL-2	FLARES	N/A	R1111-FL-2	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-2	FLARES	N/A	60A-61A-FL-2	40 CFR Part 60, Subpart A	No changing attributes.
FL-3/4	FLARES	N/A	R1111-FL-3/4	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FL-3/4	FLARES	N/A	R5725-FL-3/4	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
FL-3/4	FLARES	N/A	60A-61A-FL-3/4	40 CFR Part 60, Subpart A	No changing attributes.
FU-1	FUGITIVE EMISSION UNITS	N/A	R5352-10PERCENT	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	WEIGHT PERCENT VOC = PROCESS FLUID CONTAINS LESS THAN 10% VOC BY WEIGHT (PETROLEUM REFINERY, SYNTHETIC ORGANIC CHEMICAL, POLYMER RESIN OR MTBE MANUFACTURING PROCESSES)
FU-1	FUGITIVE EMISSION UNITS	N/A	R5352-HIGHVP	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	OPEN-ENDED VALVES/LINES = YES, ACR = NO, MEETS §115.357(9)(B)/(C) = NO, TVP <= 0.044 PSI @ 68° = NO, TVP >

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					<p>0.044 PSI @ 68° = YES, VALVE RATE AND FLUID TVP = INCLUDES VALVES RATED AT 10,000 PSIG OR LESS WHICH CONTACT A PROCESS FLUID WITH A TVP GREATER THAN 0.044 PSIA OR LESS AT 68° FAHRENHEIT,</p> <p>INSTRUMENTATION SYSTEMS = FUGITIVE UNIT DOES NOT HAVE INSTRUMENTATION SYSTEMS THAT MEET 40 CFR § 63.169, SAMPLING CONNECTION SYSTEM = FUGITIVE UNIT DOES NOT HAVE SAMPLING CONNECTION SYSTEMS THAT MEET 40 CFR § 63.169, TVP<= 0.002 PSIA = FUGITIVE UNIT DOES NOT HAVE COMPONENTS THAT CONTACT A PROCESS FLUID CONTAINING A PROCESS FLUID CONTAINING VOC HAVING A TRUE VAPOR PRESSURE OF 0.002 PSIA OR LESS, WEIGHT PERCENT VOC = PROCESS FLUID CONTAINS AT LEAST 10% VOC BY WEIGHT (PETROLEUM REFINERY, SYNTHETIC ORGANIC CHEMICAL, POLYMER RESIN OR MTBE MANUFACTURING</p>

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					<p>PROCESSES), RECIP COMP/POS DISP PUMPS = SITE HAS RECIPROCATING COMPRESSORS OR POSITIVE DISPLACEMENT PUMPS USED IN NATURAL GAS/GASOLINE PROCESSING OPERATIONS, VACUUM SVC/OTHER EXEMPT = SITE HAS ONE OR MORE OF THE FOLLOWING: STORAGE TANK VALVES, COMPONENTS IN CONTINUOUS VACUUM SERVICE OR VALVES THAT ARE NOT EXTERNALLY REGULATED, REG V PROCESS DRAINS = YES, REG V COMPRESSOR SEALS = NO, PUMP SEALS = YES, REG V VALVES (~PRV OR OE) = YES, PRESSURE RELIEF VALVES = YES, ACR PROCESS DRAINS = NO, ACR PUMP SEALS = NO, ACR VALVES = NO, ACR PRESSURE RELIEF VALVE = NO, FLANGES = YES, ACR = NO, COMPLY W/ §115.352(1) = YES, TVP LESS THAN 0.044 PSIA = NO, TVP > 0.044 PSIA = YES, VALVE RATE AND TVP = VALVES RATED LESS THAN 10,000 PSIG, CONTACTING A PROCESS FLUID WITH A TVP</p>

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					GREATER THAN 0.044 PSIA, VALVE RATE AND TVP = VALVES RATED LESS THAN 10,000 PSIG, CONTACTING A PROCESS FLUID WITH A TVP GREATER THAN 0.044 PSIA, TVP LESS THAN 0.044 = NO, MEETS §115.357(4) = YES, RUPTURE DISKS = NO RELIEF VALVES WITH RUPTURE DISK OR VENTO TO A CONTROL DEVICE, 115.352(1)-PROCESS DRAINS = YES, TVP LTE 0.044 @ 68-DRAINS = PROCESS FLUID HAS A TRUE VAPOR PRESSURE (TVP) GR
FU-1	FUGITIVE EMISSION UNITS	N/A	R5352-LOWVP	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	OPEN-ENDED VALVES/LINES = YES, ACR = NO, MEETS §115.357(9)(B)/(C) = NO, TVP <= 0.044 PSI @ 68° = YES, TVP > 0.044 PSI @ 68° = NO, VALVE RATE AND FLUID TVP = INCLUDES VALVES RATED AT 10,000 PSIG OR LESS WHICH CONTACT A PROCESS FLUID WITH A TVP OF 0.044 PSIA OR LESS AT 68° FAHRENHEIT, INSTRUMENTATION SYSTEMS = FUGITIVE UNIT DOES NOT HAVE INSTRUMENTATION SYSTEMS THAT MEET 40 CFR §

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					<p>63.169, SAMPLING CONNECTON SYSTEM = FUGITIVE UNIT DOES NOT HAVE SAMPLING CONNECTION SYSTEMS THAT MEET 40 CFR § 63.169, TVP<= 0.002 PSIA = FUGITIVE UNIT DOES NOT HAVE COMPONENTS THAT CONTACT A PROCESS FLUID CONTAINING A PROCESS FLUID CONTAINING VOC HAVING A TRUE VAPOR PRESSURE OF 0.002 PSIA OR LESS, WEIGHT PERCENT VOC = PROCESS FLUID CONTAINS AT LEAST 10% VOC BY WEIGHT (PETROLEUM REFINERY, SYNTHETIC ORGANIC CHEMICAL, POLYMER RESIN OR MTBE MANUFACTURING PROCESSES), RECIP COMP/POS DISP PUMPS = SITE HAS RECIPROCATING COMPRESSORS OR POSITIVE DISPLACEMENT PUMPS USED IN NATURAL GAS/GASOLINE PROCESSING OPERATIONS, VACUUM SVC/OTHER EXEMPT = SITE HAS ONE OR MORE OF THE FOLLOWING: STORAGE TANK VALVES, COMPONENTS IN CONTINUOUS VACUUM</p>

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					SERVICE OR VALVES THAT ARE NOT EXTERNALLY REGULATED, REG V PROCESS DRAINS = YES, REG V COMPRESSOR SEALS = NO, PUMP SEALS = YES, REG V VALVES (~PRV OR OE) = YES, PRESSURE RELIEF VALVES = YES, ACR PROCESS DRAINS = NO, ACR PUMP SEALS = NO, ACR VALVES = NO, ACR PRESSURE RELIEF VALVE = NO, FLANGES = YES, ACR = NO, COMPLY W/ §115.352(1) = YES, TVP LESS THAN 0.044 PSIA = YES, TVP > 0.044 PSIA = NO, VALVE RATE AND TVP = VALVES RATED LESS THAN 10,000 PSIG, CONTACTING A PROCESS FLUID WITH A TVP LESS THAN OR EQUAL TO 0.044 PSIA, VALVE RATE AND TVP = VALVES RATED LESS THAN 10,000 PSIG, CONTACTING A PROCESS FLUID WITH A TVP LESS THAN OR EQUAL TO 0.044 PSIA, TVP LESS THAN 0.044 = YES, RUPTURE DISKS = NO RELIEF VALVES WITH RUPTURE DISK OR VENTO TO A CONTROL DEVICE, 115.352(1)-PROCESS DRAINS =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					YES, TVP LTE 0.044 @ 68- DRAINS = PROCESS FLUID HAS A TRUE VAPOR PRESSUR
FU-1	FUGITIVE EMISSION UNITS	N/A	R5352-VLOWVP	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	INSTRUMENTATION SYSTEMS = FUGITIVE UNIT DOES NOT HAVE INSTRUMENTATION SYSTEMS THAT MEET 40 CFR § 63.169, SAMPLING CONNECTON SYSTEM = FUGITIVE UNIT DOES NOT HAVE SAMPLING CONNECTION SYSTEMS THAT MEET 40 CFR § 63.169, TVP<= 0.002 PSIA = FUGITIVE UNIT HAS COMPONENTS THAT CONTACT A PROCESS FLUID CONTAINING A PROCESS FLUID CONTAINING VOC HAVING A TRUE VAPOR PRESSURE OF 0.002 PSIA OR LESS, WEIGHT PERCENT VOC = PROCESS FLUID CONTAINS AT LEAST 10% VOC BY WEIGHT (PETROLEUM REFINERY, SYNTHETIC ORGANIC CHEMICAL, POLYMER RESIN OR MTBE MANUFACTURING PROCESSES), RECIP COMP/POS DISP PUMPS = SITE HAS RECIPROCATING COMPRESSORS OR POSITIVE DISPLACEMENT PUMPS USED

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					IN NATURAL GAS/GASOLINE PROCESSING OPERATIONS, VACUUM SVC/OTHER EXEMPT = SITE HAS ONE OR MORE OF THE FOLLOWING: STORAGE TANK VALVES, COMPONENTS IN CONTINUOUS VACUUM SERVICE OR VALVES THAT ARE NOT EXTERNALLY REGULATED, RUPTURE DISKS = NO RELIEF VALVES WITH RUPTURE DISK OR VENTO TO A CONTROL DEVICE
FU-1	FUGITIVE EMISSION UNITS	N/A	61J-NO-BENZ	40 CFR Part 61, Subpart J	COMPONENT BENZENE SVC = THE FACILITY CONTAINS NO COMPONENT(S) IN BENZENE SERVICE
FU-1	FUGITIVE EMISSION UNITS	N/A	61J-YES-BENZ	40 CFR Part 61, Subpart J	COMPONENT BENZENE SVC = THE FACILITY CONTAINS ANY COMPONENT(S) IN BENZENE SERVICE
FU-1	FUGITIVE EMISSION UNITS	N/A	61V-FL-1	40 CFR Part 61, Subpart V	61.242-11(C)--CVS W/ COMB = NO, 61.242-11(D)--CVS W/FLARE = YES, NESHAP V CVS/COMBUSTION = NO, NESHAP V CVS/FLARE = YES
FU-1	FUGITIVE EMISSION UNITS	N/A	61V-FL-2	40 CFR Part 61, Subpart V	61.242-11(C)--CVS W/ COMB = NO, 61.242-11(D)--CVS W/FLARE = YES, NESHAP V

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					CVS/COMBUSTION = NO, NESHAP V CVS/FLARE = YES
FU-1	FUGITIVE EMISSION UNITS	N/A	61V-FL-3/4	40 CFR Part 61, Subpart V	61.242-11(C)--CVS W/ COMB = NO, 61.242-11(D)--CVS W/FLARE = YES, NESHAP V CVS/COMBUSTION = NO, NESHAP V CVS/FLARE = YES
FU-1	FUGITIVE EMISSION UNITS	N/A	61V-TO-1	40 CFR Part 61, Subpart V	61.242-11(C)--CVS W/ COMB = YES, 61.242-11(D)--CVS W/FLARE = NO, NESHAP V CVS/COMBUSTION = YES, NESHAP V CVS/FLARE = NO
FU-MSS-BL	MISCELLANEOUS UNITS	N/A	R1111-MSS-BL	30 TAC Chapter 111, Visible Emissions	No changing attributes.
FU-MSS-PA	MISCELLANEOUS UNITS	N/A	R1111-MSS-PA	30 TAC Chapter 111, Visible Emissions	No changing attributes.
GRP10TANKS	STORAGE TANKS/VESSELS	TK10-110, TK10- 111, TK10-112, TK10-113, TK10- 114, TK10-115, TK10-116, TK10- 117, TK10-118	R5VOC-VLVP	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRP17TANKS	STORAGE TANKS/VESSELS	TK17-94, TK17-95, TK17-96, TK17-97, TK17-98	R5VOC-VLVP	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
GRPENGINE	SRIC ENGINES	FWP-1, FWP-2	R7303-EMERG	30 TAC Chapter 117, Subchapter B	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPENGINE	SRIC ENGINES	FWP-1, FWP-2	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5OIL-HVP-AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber (non-regenerative), Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20,	R5OIL-HVP-AB2C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber (non-regenerative), Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5OIL-HVP-FL1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08,	R5OIL-HVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34,	R5OIL-HVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5OIL-HVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Direct-flame incinerator, Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22,	R5OIL-LVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia, Tank Description = Tank does not require emission controls, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5OIL-MVP-AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10,	R5OIL-MVP-AB2C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5OIL-MVP-FL1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5OIL-MVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26,	R5OIL-MVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5OIL-MVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Direct-flame incinerator, Product Stored = Crude oil and/or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14,	R5OIL-VLVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia, Tank Description = Tank does not require emission controls, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5VOC-HVP-AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber (non-regenerative), Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE	TK01-01, TK01-02,	R5VOC-HVP-AB2C	30 TAC Chapter 115,	Storage Capacity = Capacity is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36		Storage of VOCs	greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber (non-regenerative), Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28,	R5VOC-HVP-FL1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5VOC-HVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16,	R5VOC-HVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			= VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5VOC-HVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Direct-flame incinerator, Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04,	R5VOC-LVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia, Tank Description = Tank does not require emission controls, Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30,	R5VOC-MVP- AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5VOC-MVP- AB2C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18,	R5VOC-MVP-FL1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5VOC-MVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06,	R5VOC-MVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32,	R5VOC-MVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Direct-flame incinerator, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	R5VOC-VLVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia, Tank Description = Tank does not require emission controls, Product Stored = VOC other than crude oil or condensate
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20,	60KA-C-HVP1	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, True Vapor Pressure = TVP is greater than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-HVP2	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, True Vapor Pressure = TVP is greater than 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08,	60KA-C-HVP3	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, True Vapor Pressure = TVP is greater than 11.1

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34,	60KA-C-LVP10	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-LVP2	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is less than 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22,	60KA-C-LVP3	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Estimated TVP = Estimated true vapor pressure is less than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is less than or equal to 1.0

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-LVP4	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia, Estimated TVP = Estimated true vapor pressure is less than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10,	60KA-C-LVP5	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			Pressure = Reid vapor pressure is less than 2.0 psia, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-LVP6	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, Maximum TVP = Maximum true vapor pressure is less than or equal to 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-LVP7	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26,	60KA-C-LVP8	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is less than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is less than or equal

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			to 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-LVP9	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is less than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14,	60KA-C-MVP-AB1	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			greater than or equal to 2.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-MVP- AB1P	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE	TK01-01, TK01-02,	60KA-C-MVP-AB2	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28,	60KA-C-MVP- AB2P	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-MVP-FL1	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16,	60KA-C-MVP-FL1P	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-MVP-FL2	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04,	60KA-C-MVP-FL2P	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30,	60KA-C-MVP-FL3	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-MVP-FL3P	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18,	60KA-C-MVP-TO1	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia, True Vapor Pressure = TVP is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-C-MVP- TO1P	40 CFR Part 60, Subpart Ka	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method, Estimated TVP = Estimated true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06,	60KA-PC-LVP2	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is less than 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32,	60KA-PC-LVP3	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is less than or equal to 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PC-LVP4	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20,	60KA-PC-MVP- AB1	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PC-MVP- AB2	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08,	60KA-PC-MVP-FL1	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34,	60KA-PC-MVP-FL2	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PC-MVP-FL3	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22,	60KA-PC-MVP-TO1	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PL-HVP1	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), True Vapor Pressure = TVP is greater than 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10,	60KA-PL-HVP2	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), True Vapor Pressure = TVP is greater than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PL-HVP3	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), True Vapor Pressure = TVP is greater than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PL-LVP2	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Description = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is less than 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26,	60KA-PL-LVP3	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Description = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is less than or equal to 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PL-LVP4	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Emission controls not required (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, Maximum TVP = Maximum true vapor pressure is greater than 1.0 psia, True Vapor Pressure = TVP is less than 1.5 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14,	60KA-PL-MVP- AB1	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PL-MVP- AB2	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE	TK01-01, TK01-02,	60KA-PL-MVP-FL1	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			(other than petroleum or condensate), Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28,	60KA-PL-MVP-FL2	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	60KA-PL-MVP-FL3	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Description = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16,	60KA-PL-MVP-TO1	40 CFR Part 60, Subpart Ka	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Description = Vapor recovery system (VRS) and a vapor return or disposal system (fixed roof), Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 1.0 psia, True Vapor

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			Pressure = TVP is greater than or equal to 1.5 but less than or equal to 11.1 psia
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	61Y-BENZ-AB1	40 CFR Part 61, Subpart Y	Control Device Type = Control device other than a flare
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04,	61Y-BENZ-AB2	40 CFR Part 61, Subpart Y	Control Device Type = Control device other than a flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30,	61Y-BENZ-FL1	40 CFR Part 61, Subpart Y	Control Device Type = Flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	61Y-BENZ-FL2	40 CFR Part 61, Subpart Y	Control Device Type = Flare
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18,	61Y-BENZ-FL3	40 CFR Part 61, Subpart Y	Control Device Type = Flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06, TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36	61Y-BENZ-TO1	40 CFR Part 61, Subpart Y	Control Device Type = Control device other than a flare
GRPKATANKS	STORAGE TANKS/VESSELS	TK01-01, TK01-02, TK01-03, TK01-04, TK01-05, TK01-06,	63BBBBBB-01	40 CFR Part 63, Subpart BBBBBB	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK01-07, TK01-08, TK01-09, TK02-10, TK02-11, TK02-12, TK02-13, TK02-14, TK02-15, TK02-16, TK02-17, TK02-18, TK03-19, TK03-20, TK03-21, TK03-22, TK03-23, TK03-24, TK03-25, TK03-26, TK03-27, TK03-28, TK04-29, TK04-30, TK04-31, TK04-32, TK04-33, TK04-34, TK04-35, TK04-36			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83,	R5OIL-HVP-AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber (non-regenerative), Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-100, TK09-101, TK09-102, TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89,	R5OIL-HVP-AB2C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber (non-regenerative), Product Stored =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			Crude oil and/or condensate
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38,	R5OIL-HVP-FL1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51,			Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60,	R5OIL-HVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105,	R5OIL-HVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77,	R5OIL-HVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Direct-flame incinerator, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69,	R5OIL-LVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia, Tank Description = Tank does not require

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			emission controls, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47,	R5OIL-MVP-AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85,	R5OIL-MVP-AB2C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102,	R5OIL-MVP-FL1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93,	R5OIL-MVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42,	R5OIL-MVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55,			1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64,	R5OIL-MVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Direct-flame incinerator, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108,	R5OIL-VLVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia, Tank Description = Tank does not require emission controls, Product Stored = Crude oil and/or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81,	R5VOC-HVP-AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber (non-regenerative), Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73,	R5VOC-HVP-AB2C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Carbon adsorber

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			(non-regenerative), Product Stored = VOC other than crude oil or condensate
GRPKBTANKS	STORAGE	T-101, T-102,	R5VOC-HVP-FL1	30 TAC Chapter 115,	Storage Capacity = Capacity is

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49,		Storage of VOCs	greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87,	R5VOC-HVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09-	R5VOC-HVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75,	R5VOC-HVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a submerged fill pipe and vapor recovery system, Control Device Type = Direct-flame incinerator, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67,	R5VOC-LVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.0 psia but less than 1.5 psia, Tank

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57,			Description = Tank does not require emission controls, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66,	R5VOC-MVP- AB1C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11-	R5VOC-MVP- AB2C	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Carbon adsorber (non-regenerative), Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83,	R5VOC-MVP-FL1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-100, TK09-101, TK09-102, TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89,	R5VOC-MVP-FL2	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38,	R5VOC-MVP-FL3	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51,			Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Flare, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60,	R5VOC-MVP-TO1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia, Tank Description = Tank using a vapor recovery system (VRS), Control Device Type = Direct-flame incinerator, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105,	R5VOC-VLVP1	30 TAC Chapter 115, Storage of VOCs	Storage Capacity = Capacity is greater than 40,000 gallons, True Vapor Pressure = True vapor pressure is less than 1.0 psia, Tank Description = Tank does not require emission controls, Product Stored = VOC other than crude oil or condensate

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77,	60KB-C-HVP-AB1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69,	60KB-C-HVP- AB1R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47,	60KB-C-HVP-AB2P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85,	60KB-C-HVP- AB2R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102,	60KB-C-HVP-FL1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93,	60KB-C-HVP-FL1R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42,	60KB-C-HVP-FL2P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55,			(CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64,	60KB-C-HVP-FL2R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108,	60KB-C-HVP-FL3P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81,	60KB-C-HVP-FL3R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73,	60KB-C-HVP-TO1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method
GRPKBTANKS	STORAGE	T-101, T-102,	60KB-C-HVP-	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49,	TO1R		processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87,	60KB-C-LVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09-	60KB-C-LVP-AB1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75,	60KB-C-LVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67,	60KB-C-LVP-AB2P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof),

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57,			Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66,	60KB-C-LVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11-	60KB-C-LVP-FL1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83,	60KB-C-LVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-100, TK09-101, TK09-102, TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89,	60KB-C-LVP-FL2P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38,	60KB-C-LVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51,			custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60,	60KB-C-LVP-FL3P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105,	60KB-C-LVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77,	60KB-C-LVP-TO1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69,	60KB-C-MVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47,	60KB-C-MVP- AB1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85,	60KB-C-MVP- AB1R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102,	60KB-C-MVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93,	60KB-C-MVP-AB2P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			by the recommended method
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42,	60KB-C-MVP- AB2R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55,			other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64,	60KB-C-MVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108,	60KB-C-MVP-FL1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81,	60KB-C-MVP-FL1R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73,	60KB-C-MVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia
GRPKBTANKS	STORAGE	T-101, T-102,	60KB-C-MVP-FL2P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49,			processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87,	60KB-C-MVP- FL2R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09-	60KB-C-MVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75,	60KB-C-MVP-FL3P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			by the recommended method
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67,	60KB-C-MVP- FL3R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57,			control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66,	60KB-C-MVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is less than 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11-	60KB-C-MVP- TO1P	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Physical properties of the crude oil precluded determination of true vapor pressure by the recommended method

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83,	60KB-C-MVP- TO1R	40 CFR Part 60, Subpart Kb	Product Stored = Crude oil stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia, Reid Vapor Pressure = Reid vapor pressure is greater than or equal to 2.0 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-100, TK09-101, TK09-102, TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89,	60KB-PC-HVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38,	60KB-PC-HVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51,			processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60,	60KB-PC-HVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105,	60KB-PC-HVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77,	60KB-PC-HVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69,	60KB-PC-HVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof),

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47,	60KB-PC-LVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85,	60KB-PC-LVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102,	60KB-PC-LVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93,	60KB-PC-LVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42,	60KB-PC-LVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55,			Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64,	60KB-PC-LVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108,	60KB-PC-MVP- AB1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81,	60KB-PC-MVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73,	60KB-PC-MVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			pressure is greater than or equal to 0.75 psia but less than 11.1 psia
GRPKBTANKS	STORAGE	T-101, T-102,	60KB-PC-MVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49,			than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87,	60KB-PC-MVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09-	60KB-PC-MVP- TO1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum (other than crude oil) or condensate stored, processed, and/or treated after custody transfer, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75,	60KB-PL-HVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67,	60KB-PL-HVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57,			= True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66,	60KB-PL-HVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11-	60KB-PL-HVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83,	60KB-PL-HVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-100, TK09-101, TK09-102, TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89,	60KB-PL-HVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38,	60KB-PL-LVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51,			condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60,	60KB-PL-LVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105,	60KB-PL-LVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77,	60KB-PL-LVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69,	60KB-PL-LVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47,	60KB-PL-LVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85,	60KB-PL-MVP- AB1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102,	60KB-PL-MVP- AB2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93,	60KB-PL-MVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Description = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42,	60KB-PL-MVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55,			flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64,	60KB-PL-MVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108,	60KB-PL-MVP- TO1	40 CFR Part 60, Subpart Kb	Product Stored = Petroleum liquid (other than petroleum or condensate), Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81,	60KB-V-HVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73,	60KB-V-HVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE	T-101, T-102,	60KB-V-HVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49,			liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87,	60KB-V-HVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09-	60KB-V-HVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75,	60KB-V-HVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67,	60KB-V-LVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57,			or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66,	60KB-V-LVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11-	60KB-V-LVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83,	60KB-V-LVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-100, TK09-101, TK09-102, TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89,	60KB-V-LVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38,	60KB-V-LVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51,			CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60,	60KB-V-MVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105,	60KB-V-MVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77,	60KB-V-MVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69,	60KB-V-MVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47,	60KB-V-MVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85,	60KB-V-MVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Volatile organic liquid, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102,	60KB-W-HVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93,	60KB-W-HVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42,	60KB-W-HVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55,			(CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64,	60KB-W-HVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108,	60KB-W-HVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81,	60KB-W-HVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73,	60KB-W-LVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE	T-101, T-102,	60KB-W-LVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	TANKS/VESSELS	TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49,			indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87,	60KB-W-LVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09-	60KB-W-LVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75,	60KB-W-LVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67,	60KB-W-LVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof),

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57,			Maximum TVP = True vapor pressure is greater than or equal to 0.5 psia but less than 0.75 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66,	60KB-W-MVP-AB1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11-	60KB-W-MVP-AB2	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83,	60KB-W-MVP-FL1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-100, TK09-101, TK09-102, TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89,	60KB-W-MVP-FL2	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38,	60KB-W-MVP-FL3	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51,			composition, Storage Vessel Descript = Closed vent system (CVS) with a flare used as the control device (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60,	60KB-W-MVP-TO1	40 CFR Part 60, Subpart Kb	Product Stored = Waste mixture of indeterminate or variable composition, Storage Vessel Descript = CVS and control device other than a flare (fixed roof), Maximum TVP = True vapor pressure is greater than or equal to 0.75 psia but less than 11.1 psia

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105,	61Y-BENZ-AB1	40 CFR Part 61, Subpart Y	Control Device Type = Control device other than a flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77,	61Y-BENZ-AB2	40 CFR Part 61, Subpart Y	Control Device Type = Control device other than a flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69,	61Y-BENZ-FL1	40 CFR Part 61, Subpart Y	Control Device Type = Flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47,	61Y-BENZ-FL2	40 CFR Part 61, Subpart Y	Control Device Type = Flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85,	61Y-BENZ-FL3	40 CFR Part 61, Subpart Y	Control Device Type = Flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93, TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102,	61Y-BENZ-TO1	40 CFR Part 61, Subpart Y	Control Device Type = Control device other than a flare

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK09-103, TK09-104, TK09-105, TK09-106, TK09-107, TK09-108, TK09-109, TK11-103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPKBTANKS	STORAGE TANKS/VESSELS	T-101, T-102, TK05-37, TK05-38, TK05-39, TK05-40, TK05-41, TK05-42, TK05-43, TK06-67, TK06-68, TK06-69, TK06-70, TK06-71, TK06-72, TK06-73, TK07-88, TK07-89, TK07-90, TK07-91, TK07-92, TK07-93,	63BBBBBB-01	40 CFR Part 63, Subpart BBBBBB	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TK08-74, TK08-75, TK08-76, TK08-77, TK08-78, TK08-79, TK08-80, TK08-81, TK08-82, TK08-83, TK09-100, TK09- 101, TK09-102, TK09-103, TK09- 104, TK09-105, TK09-106, TK09- 107, TK09-108, TK09-109, TK11- 103, TK11-104, TK11-84, TK11-85, TK11-86, TK11-87, TK14-59, TK14-60, TK14-61, TK14-62, TK14-63, TK14-64, TK14-65, TK14-66, TK18-44, TK18-45, TK18-46, TK18-47, TK18-48, TK18-49, TK19-50, TK19-51, TK19-52, TK19-53, TK19-54, TK19-55, TK19-56, TK19-57, TK19-58			
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE- 2, BARGE-3, WHARF-1, WHARF-2	R5211-CARB	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					<p>WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY TO MARINE TERMINALS OR GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = VAPOR RECOVERY SYSTEM WITH CARBON ADSORPTION SYSTEM, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC FLASH POINT = FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = VAPOR CONTROL SYSTEM THAT MAINTAINS A CONTROL EFFICIENCY OF AT LEAST 98%, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE</p>

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC § 115.217(A)(5)(B).
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-FL1	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY TO MARINE TERMINALS OR GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = VAPOR CONTROL SYSTEM WITH A FLARE, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC FLASH POINT = FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = VAPOR CONTROL SYSTEM THAT MAINTAINS A CONTROL EFFICIENCY OF AT LEAST 98%, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC § 115.217(A)(5)(B).
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-FL2	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY TO MARINE TERMINALS OR GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = VAPOR CONTROL SYSTEM WITH A FLARE, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					FLASH POINT = FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = VAPOR CONTROL SYSTEM THAT MAINTAINS A CONTROL EFFICIENCY OF AT LEAST 98%, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC § 115.217(A)(5)(B).
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-FL3/4	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					TO MARINE TERMINALS OR GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = VAPOR CONTROL SYSTEM WITH A FLARE, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC FLASH POINT = FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = VAPOR CONTROL SYSTEM THAT MAINTAINS A CONTROL EFFICIENCY OF AT LEAST 98%, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC § 115.217(A)(5)(B).
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1,	R5211-HPRESS	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		WHARF-2			ARTHUR DALLAS/FORT WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY TO MARINE TERMINALS OR GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = NO CONTROL DEVICE, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC FLASH POINT = FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = PRESSURIZED LOADING SYSTEM, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC §

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					115.217(A)(5)(B).
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-LOWVP	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP LESS THAN 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT WORTH EL PASO HOUSTON/GALVESTON AREAS)
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-LPG	30 TAC Chapter 115, Loading and Unloading of VOC	CHAPTER 115 FACILITY TYPE = MARINE TERMINAL, PRODUCT TRANSFERRED = LIQUIFIED PETROLEUM GAS (LPG)
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-SCRUB	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY TO MARINE TERMINALS OR GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = OTHER TYPES OF CONTROL DEVICES, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC FLASH POINT

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					= FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = VAPOR CONTROL SYSTEM THAT MAINTAINS A CONTROL EFFICIENCY OF AT LEAST 98%, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC § 115.217(A)(5)(B).
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-TO	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY TO MARINE TERMINALS OR

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = VAPOR RECOVERY SYSTEM WITH DIRECT FLAME INCINERATOR, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC FLASH POINT = FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = VAPOR CONTROL SYSTEM THAT MAINTAINS A CONTROL EFFICIENCY OF AT LEAST 98%, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC § 115.217(A)(5)(B).
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	R5211-VAPBAL	30 TAC Chapter 115, Loading and Unloading of VOC	TRUE VAPOR PRESSURE = TVP GREATER THAN OR EQUAL TO 0.5 PSIA (BEAUMONT/PORT ARTHUR DALLAS/FORT

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					<p>WORTH EL PASO HOUSTON/GALVESTON AREAS), DAILY THROUGHPUT = DAILY THROUGHPUT NOT DETERMINED, 115.217(A)(2)(B), (B)(3)(B), (A)(2)(A) AND (B)(3)(A) EXEMPTIONS DO NOT APPLY TO MARINE TERMINALS OR GASOLINE TERMINALS, CHPTR 115 CNTRL DEV TYPE = NO CONTROL DEVICE, UNCTRL'D VOC EMISSIONS = VOC EMISSIONS GREATER THAN OR EQUAL TO 100 TONS PER YEAR, VOC FLASH POINT = FLASH POINT LESS THAN 150 DEGREES FAHRENHEIT, CONTROL OPTIONS = VAPOR BALANCE SYSTEM, VAPOR TIGHT = ALL LIQUID AND VAPOR LINES FOR THIS TRANSFER OPERATION ARE EQUIPPED WITH FITTINGS WHICH MAKE VAPOR-TIGHT CONNECTIONS THAT CLOSE AUTOMATICALLY WHEN DISCONNECTED, MARINE TERMINAL EXEMPTION = THE MARINE TERMINAL IS CLAIMING ONE OR MORE OF THE EXEMPTIONS IN 30 TAC § 115.217(A)(5)(B).</p>

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	61BB-MARFL1	40 CFR Part 61, Subpart BB	BENZENE BY WEIGHT = GREATER THAN OR EQUAL TO 70% BENZENE BY WEIGHT, ANNUAL AMOUNT LOADED = ANNUAL AMOUNT LOADED GREATER THAN OR EQUAL TO 1.3 MILLION LITERS (343,424 GAL), LOADING LOCATION = MARINE LOADING ONLY, SUBPART BB CTRL DEV. TYPE = FLARE, INTERMITTENT CTRL DEVICE = CONTROL DEVICE IS NOT INTERMITTENT, DIVERTED GAS STREAM = VENT GAS STREAM CAN BE DIVERTED FROM THE CONTROL DEVICE
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	61BB-MARFL3/4	40 CFR Part 61, Subpart BB	BENZENE BY WEIGHT = GREATER THAN OR EQUAL TO 70% BENZENE BY WEIGHT, ANNUAL AMOUNT LOADED = ANNUAL AMOUNT LOADED GREATER THAN OR EQUAL TO 1.3 MILLION LITERS (343,424 GAL), LOADING LOCATION = MARINE LOADING ONLY, SUBPART BB CTRL DEV. TYPE = FLARE, INTERMITTENT CTRL DEVICE = CONTROL DEVICE IS NOT INTERMITTENT, DIVERTED GAS STREAM =

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					VENT GAS STREAM CAN BE DIVERTED FROM THE CONTROL DEVICE
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE- 2, BARGE-3, WHARF-1, WHARF-2	61BB-MARLOLO	40 CFR Part 61, Subpart BB	BENZENE BY WEIGHT = LESS THAN 70% BENZENE BY WEIGHT, ANNUAL AMOUNT LOADED = ANNUAL AMOUNT LOADED LESS THAN 1.3 MILLION LITERS (343,424 GAL)
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE- 2, BARGE-3, WHARF-1, WHARF-2	61BB-MARLOWBZ	40 CFR Part 61, Subpart BB	BENZENE BY WEIGHT = LESS THAN 70% BENZENE BY WEIGHT, ANNUAL AMOUNT LOADED = ANNUAL AMOUNT LOADED GREATER THAN OR EQUAL TO 1.3 MILLION LITERS (343,424 GAL)
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE- 2, BARGE-3, WHARF-1, WHARF-2	61BB-MARLOWVP	40 CFR Part 61, Subpart BB	BENZENE BY WEIGHT = GREATER THAN OR EQUAL TO 70% BENZENE BY WEIGHT, ANNUAL AMOUNT LOADED = ANNUAL AMOUNT LOADED LESS THAN 1.3 MILLION LITERS (343,424 GAL)
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE- 2, BARGE-3, WHARF-1, WHARF-2	61BB-MAROTH	40 CFR Part 61, Subpart BB	BENZENE BY WEIGHT = GREATER THAN OR EQUAL TO 70% BENZENE BY WEIGHT, ANNUAL AMOUNT LOADED = ANNUAL AMOUNT LOADED GREATER THAN OR EQUAL TO

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					1.3 MILLION LITERS (343,424 GAL), LOADING LOCATION = MARINE LOADING ONLY, SUBPART BB CTRL DEV. TYPE = OTHER CONTROL DEVICE, INTERMITTENT CTRL DEVICE = CONTROL DEVICE IS NOT INTERMITTENT, DIVERTED GAS STREAM = VENT GAS STREAM CAN BE DIVERTED FROM THE CONTROL DEVICE
GRPMARLOAD	LOADING/UNLOADING OPERATIONS	BARGE-1, BARGE-2, BARGE-3, WHARF-1, WHARF-2	63Y-M-HAP	40 CFR Part 63, Subpart Y	No changing attributes.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-CARBGAS	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Gasoline bulk plant, Product Transferred = Gasoline, True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 4,000 gallons of gasoline into transport vessels per day., Chapter 115 Control Device Type = Vapor control system with a carbon adsorption system., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-CARBOTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = Vapor control system with a carbon adsorption system., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14,	R5211-FL1GAS	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Gasoline bulk plant, Product Transferred = Gasoline, True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.,

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9			Daily Throughput = Loading greater than or equal to 4,000 gallons of gasoline into transport vessels per day., Chapter 115 Control Device Type = Vapor control system with a flare., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-FL10TH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = Vapor control system with a flare., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-FL2GAS	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Gasoline bulk plant, Product Transferred = Gasoline, True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 4,000 gallons of gasoline into transport vessels per day., Chapter 115 Control Device Type = Vapor control system with a flare., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7,	R5211-FL2OTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TRL-8, TRL-9			equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = Vapor control system with a flare., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-FL3/4GAS	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Gasoline bulk plant, Product Transferred = Gasoline, True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 4,000 gallons of gasoline into transport vessels per day., Chapter 115 Control Device Type = Vapor control system with a flare., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-FL3/4OTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = Vapor control system with a flare., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211- HPRESSOTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					= Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = No control device., Control Options = Pressurized loading system., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-LOWVPOTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure less than 0.5 psia.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-LPG	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Liquefied petroleum gas (LPG)

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-SCRUBGAS	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Gasoline bulk plant, Product Transferred = Gasoline, True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 4,000 gallons of gasoline into transport vessels per day., Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-SCRUBOTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					= Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = Control device other than a flare, vapor combustor, catalytic incinerator, direct flame incinerator, chiller, or carbon adsorption system., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-TOGAS	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Gasoline bulk plant, Product Transferred = Gasoline, True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 4,000 gallons of gasoline into transport vessels per day., Chapter 115 Control Device Type = Vapor control system with a direct flame incinerator., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211-TOOTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = Vapor control system with a direct flame incinerator., Control Options = Vapor control system that maintains a control efficiency of at least 90%., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3,	R5211- VAPBALGAS	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Gasoline bulk plant, Product Transferred = Gasoline, True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 4,000 gallons of

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9			gasoline into transport vessels per day., Chapter 115 Control Device Type = No control device., Control Options = Vapor balance system., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	R5211- VAPBALOTH	30 TAC Chapter 115, Loading and Unloading of VOC	Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal., Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline., True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading greater than or equal to 20,000 gallons per day., Chapter 115 Control Device Type = No control device., Control Options = Vapor balance system., Vapor Tight = All liquid and vapor lines are equipped with fittings which make vapor-tight connections that close automatically when disconnected.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC,	61BB-LANDFL1	40 CFR Part 61, Subpart BB	Benzene By Weight = Concentration of benzene by weight in the liquid

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9			which is loaded is greater than or equal to 70% benzene by weight., Annual Amount Loaded = Annual amount loaded is greater than or equal to 1.3 million liters (343,424 gallons)., Loading Location = Land loading only., Subpart BB Control Device Type = Flare., Intermittent Control Device = The control device does not operate intermittently., Diverted Gas Stream = The vent gas stream can be diverted from the control device.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	61BB-LANDFL3/4	40 CFR Part 61, Subpart BB	Benzene By Weight = Concentration of benzene by weight in the liquid which is loaded is greater than or equal to 70% benzene by weight., Annual Amount Loaded = Annual amount loaded is greater than or equal to 1.3 million liters (343,424 gallons)., Loading Location = Land loading only., Subpart BB Control Device Type = Flare., Intermittent Control Device = The control device does not operate intermittently., Diverted Gas Stream = The vent gas stream can be diverted from the control device.
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC,	61BB-LANDLOLO	40 CFR Part 61, Subpart BB	Benzene By Weight = Concentration of benzene by weight in the liquid

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9			which is loaded is less than 70% benzene by weight., Annual Amount Loaded = Annual amount loaded is less than 1.3 million liters (343,424 gallons).
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	61BB- LANDLOWBZ	40 CFR Part 61, Subpart BB	Benzene By Weight = Concentration of benzene by weight in the liquid which is loaded is less than 70% benzene by weight., Annual Amount Loaded = Annual amount loaded is greater than or equal to 1.3 million liters (343,424 gallons).
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC, RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9	61BB- LANDLOWVP	40 CFR Part 61, Subpart BB	Benzene By Weight = Concentration of benzene by weight in the liquid which is loaded is greater than or equal to 70% benzene by weight., Annual Amount Loaded = Annual amount loaded is less than 1.3 million liters (343,424 gallons).
GRPTRCLOAD	LOADING/UNLOADING OPERATIONS	TRL-19, RCL-A, RCL-AB, RCL-BC,	61BB-LANDOTH	40 CFR Part 61, Subpart BB	Benzene By Weight = Concentration of benzene by weight in the liquid

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
		RCL-CD, RCL-EF, RCL-GH, TRL-1, TRL-11, TRL-14, TRL-18, TRL-2, TRL-2A, TRL-3, TRL-4, TRL-5, TRL-6, TRL-7, TRL-8, TRL-9			which is loaded is greater than or equal to 70% benzene by weight., Annual Amount Loaded = Annual amount loaded is greater than or equal to 1.3 million liters (343,424 gallons)., Loading Location = Land loading only., Subpart BB Control Device Type = Control device other than a flare, incinerator, carbon adsorption system or boiler., Intermittent Control Device = The control device does not operate intermittently., Diverted Gas Stream = The vent gas stream can be diverted from the control device.
GT-1	STORAGE TANKS/VESSELS	N/A	R5112-GASOLINE	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
PC-1	SOLVENT DEGREASING MACHINES	N/A	R5412-PC-1	30 TAC Chapter 115, Degreasing Processes	No changing attributes.
PRE-AB-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-AB-1CARB	30 TAC Chapter 115, Vent Gas Controls	CONTROL DEVICE TYPE = Carbon adsorption system.
PRE-AB-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-AB-1SCRUB	30 TAC Chapter 115, Vent Gas Controls	CONTROL DEVICE TYPE = Vapor recovery system, as defined in 30 TAC § 115.10, other than an afterburner, blast furnace combustion device, boiler, catalytic

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
					or direct flame incinerator, carbon adsorption system, chiller, flare or vapor combustor.
PRE-AB-2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-AB-2CARB	30 TAC Chapter 115, Vent Gas Controls	CONTROL DEVICE TYPE = Carbon adsorption system.
PRE-AB-2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-AB-2SCRUB	30 TAC Chapter 115, Vent Gas Controls	CONTROL DEVICE TYPE = Vapor recovery system, as defined in 30 TAC § 115.10, other than an afterburner, blast furnace combustion device, boiler, catalytic or direct flame incinerator, carbon adsorption system, chiller, flare or vapor combustor.
PRE-FL-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5725-PRE-FL-1	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
PRE-FL-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-FL-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
PRE-FL-2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-FL-2	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
PRE-FL-3/4	EMISSION	N/A	R5725-PRE-FL3/4	30 TAC Chapter 115,	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
	POINTS/STATIONARY VENTS/PROCESS VENTS			HRVOC Vent Gas	
PRE-FL-3/4	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-FL-3	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
PRE-TO-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5725-PRE-TO-1	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
PRE-TO-1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-TO-1	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
SB-3	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R7ICI-BOILER	30 TAC Chapter 117, Subchapter B	No changing attributes.
SB-3	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60DC-BOILER	40 CFR Part 60, Subpart Dc	No changing attributes.
SB-4	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R7ICI-BOILER	30 TAC Chapter 117, Subchapter B	No changing attributes.
SB-4	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60DC-BOILER	40 CFR Part 60, Subpart Dc	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
TO-1	INCINERATOR	N/A	R7300-TO-1	30 TAC Chapter 117, Subchapter B	No changing attributes.
TRL-10	LOADING/UNLOADING OPERATIONS	N/A	R5211-VLVP	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
FL-1	EU	R1111-FL-1	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for upset emissions as provided in §101.11(a).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-1	EP	R5725-FL-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(d) § 115.722(d)(1) § 115.722(d)(2) § 115.725(f)(1) § 115.725(f)(2) § 115.725(f)(3) § 115.725(f)(5) § 115.725(g)(2)(B)(i) [G]§ 115.725(g)(2)(C) [G]§ 115.725(g)(2)(D) [G]§ 115.725(l)	All flares must continuously meet the requirements of 40 CFR §60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	§ 115.725(f)(1) § 115.725(f)(2) § 115.725(f)(3) § 115.725(f)(4)(B) § 115.725(f)(5) § 115.725(g)(2)(B)(i) § 115.725(g)(2)(B)(ii) [G]§ 115.725(g)(2)(C) [G]§ 115.725(g)(2)(D) § 115.725(k)(2) [G]§ 115.725(l) § 115.725(n)	§ 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) § 115.726(d)(7) § 115.726(d)(10) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
FL-1	CD	60A-61A-FL-1	OPACITY	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(5) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(6)	None	None
FL-2	EU	R1111-FL-2	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for upset emissions as provided in §101.11(a).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-2	CD	60A-61A-FL-2	OPACITY	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(5)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(6)	None	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 60.18(c)(6) § 60.18(e)				
FL-3/4	EU	R1111-FL-3/4	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for upset emissions as provided in §101.11(a).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FL-3/4	EP	R5725-FL-3/4	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(d) § 115.722(d)(1) § 115.722(d)(2) [G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) [G]§ 115.725(l) § 115.725(m)(2)(A) § 115.725(m)(2)(B) § 115.725(m)(3)	All flares must continuously meet the requirements of 40 CFR § 60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	[G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) § 115.725(d)(3) § 115.725(d)(4) § 115.725(d)(5) § 115.725(d)(6) § 115.725(d)(7) [G]§ 115.725(l) § 115.725(m)(1) § 115.725(m)(2)(A) § 115.725(m)(2)(B) § 115.725(m)(3) § 115.725(n)	§ 115.726(a)(1) § 115.726(a)(1)(A) § 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n) § 115.726(a)(1)(B)
FL-3/4	CD	60A-61A-FL-3/4	OPACITY	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(5) § 60.18(c)(6) § 60.18(e)	Flares shall comply with paragraphs (c)-(f) of § 60.18.	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(6)	None	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
FU-1	EU	R5352-10PERCENT	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(6)	Components at a petroleum refinery or synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process, that contact a process fluid that contains less than 10% VOC by weight and components at a natural gas/gasoline processing operation that contact a process fluid that contains less than 1.0% VOC by weight are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
FU-1	EU	R5352-HIGHVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7)	No process drains, contacting a process fluid with a TVP >0.044 psia, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(10) § 115.354(5) [G]§ 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	None
FU-1	EU	R5352-HIGHVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(6) § 115.352(7) § 115.352(9) § 115.357(12) § 115.357(8)	No pressure relief valves (gaseous service), contacting a process fluid with a TVP greater than 0.044 psia, shall be allowed to have a VOC leak, longer than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(8) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	[G]§ 115.354(7)
FU-1	EU	R5352-HIGHVP	VOC	30 TAC Chapter 115, Pet. Refinery &	§ 115.352(1)(A) § 115.352(1)	No open-ended valves or lines, rated less than or equal	§ 115.354(1) § 115.354(10)	§ 115.352(7) § 115.354(10)	[G]§ 115.354(7)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
				Petrochemicals	§ 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8)	to 10,000 psig and contacting a process fluid with a TVP greater than 0.044 psia, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(8) § 115.354(9) [G]§ 115.355	§ 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	
FU-1	EU	R5352-HIGHVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8)	No valves, rated less than or equal to 10,000 psig and contacting a process fluid with a TVP greater than 0.044 psia, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(8) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	[G]§ 115.354(7)
FU-1	EU	R5352-HIGHVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No flanges, contacting a process fluid with a TVP >0.044 psia, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	None
FU-1	EU	R5352-HIGHVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) [G]§ 115.352(2)(C) § 115.352(3) § 115.352(5) § 115.352(7)	No pump seal, equipped with a shaft seal system, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
FU-1	EU	R5352-HIGHVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) [G]§ 115.352(2)(C) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(8)	No pump seals, contacting a process fluid with a TVP >0.044 psia and not equipped with a shaft seal system, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	None
FU-1	EU	R5352-LOWVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7) § 115.357(1)	No process drains, contacting a process fluid with a TVP less than or equal to 0.044 psia, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	None
FU-1	EU	R5352-LOWVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(6) § 115.352(7) § 115.352(9) § 115.357(1) § 115.357(12)	No pressure relief valves (gaseous service), contacting a process fluid with a TVP less than or equal to 0.044 psia, shall be allowed to have a VOC leak, longer than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(8) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	[G]§ 115.354(7)
FU-1	EU	R5352-LOWVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6)	No open-ended valves or lines, rated less than or equal to 10,000 psig and contacting a process fluid with a TVP less than or equal to 0.044 psia, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(8) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	[G]§ 115.354(7)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 115.352(7) § 115.357(1) § 115.357(12)	specified VOC concentration.			
FU-1	EU	R5352-LOWVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(12)	No valves, rated less than or equal to 10,000 psig and contacting a process fluid with a TVP less than or equal to 0.044 psia, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(8) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	[G]§ 115.354(7)
FU-1	EU	R5352-LOWVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(12)	No flanges, contacting a process fluid with a TVP of 0.044 psia or less, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	None
FU-1	EU	R5352-LOWVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) [G]§ 115.352(2)(C) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1)	No pump seals, contacting a process fluid with a TVP of 0.044 psia or less, shall be allowed to have a VOC leak, for more than 15 days after discovery, exceeding the specified VOC concentration.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(4)	None
FU-1	EU	R5352-VLOWVP	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	Components/systems that contact a process fluid containing VOC having a true vapor pressure equal to or less than 0.002 psia at 68	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						degrees Fahrenheit are exempt from the requirements of this division except §115.356(3)(C) of this title.			
FU-1	EU	61J-NO-BENZ	BENZENE	40 CFR Part 61, Subpart J	§ 61.110(c)(3)	Any process unit (defined in §61.241) that has no equipment in benzene service is exempt from §61.112.	None	§ 61.110(c)(1) § 61.246(i) § 61.246(i)(2)	None
FU-1	EU	61J-YES-BENZ	BENZENE	40 CFR Part 61, Subpart J	§ 61.112(a) § 61.112(b)	Each owner or operator subject to this subpart shall comply with the requirements of 40 CFR 61, Subpart V - National Emission Standard for Equipment Leaks (Fugitive Emission Sources).	None	None	None
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	§ 61.242-1(e)	Equipment that is in vacuum service is excluded from the requirements of §61.242-2 to §61.242-11, if it is identified as required in §61.246(e)(5).	None	[G]§ 61.246(e)	None
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-2 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pumps. §61.242-2(a)-(g)	[G]§ 61.242-2 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(h) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-4 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in gas/vapor service. §61.242-4(a)-(c)	[G]§ 61.242-4 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61,	[G]§ 61.242-5	Comply with standards for	[G]§ 61.245(d)	[G]§ 61.246(a)	[G]§ 61.247(a)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
				Subpart V	§ 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	sampling connection systems. §61.242-5(a)-(c)		[G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-6 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for open-ended valves or lines. §61.242-6(a)-(c)	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-7 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.243-1 [G]§ 61.243-2	Comply with standards for valves. §61.242-7(a)-(h)	[G]§ 61.242-7 [G]§ 61.243-1 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(f) [G]§ 61.246(g) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) § 61.247(d) [G]§ 61.247(e)
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in liquid service. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for flanges and other connectors. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-11(f) § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i)	Except as provided in §61.242-11(i)-(k), each closed vent system shall be inspected according to the procedures and schedule specified in 61.242-11(f)(1) and (2), as applicable. § 61-242-11(f)(1)-(2)	[G]§ 61.242-11(f) [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.242-11(l) [G]§ 61.246(a) [G]§ 61.246(d) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					[G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m)				
FU-1	EU	61V-FL-1	VHAP	40 CFR Part 61, Subpart V	§ 61.242-11(d) § 60.18 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) § 61.242-11(e) § 61.242-11(m)	Flares shall be used to comply with this subpart shall comply with the requirements of §60.18.	[G]§ 61.245(d) [G]§ 61.245(e)	[G]§ 61.246(a) [G]§ 61.246(d) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	§ 61.242-1(e)	Equipment that is in vacuum service is excluded from the requirements of §61.242-2 to §61.242-11, if it is identified as required in §61.246(e)(5).	None	[G]§ 61.246(e)	None
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-2 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pumps. §61.242-2(a)-(g)	[G]§ 61.242-2 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(h) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-4 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in gas/vapor service. §61.242-4(a)-(c)	[G]§ 61.242-4 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-5 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for sampling connection systems. §61.242-5(a)-(c)	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-6 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d)	Comply with standards for open-ended valves or lines. §61.242-6(a)-(c)	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					[G]§ 61.242-10				
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-7 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.243-1 [G]§ 61.243-2	Comply with standards for valves. §61.242-7(a)-(h)	[G]§ 61.242-7 [G]§ 61.243-1 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(f) [G]§ 61.246(g) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) § 61.247(d) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in liquid service. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for flanges and other connectors. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-11(f) § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m)	Except as provided in §61.242-11(i)-(k), each closed vent system shall be inspected according to the procedures and schedule specified in 61.242-11(f)(1) and (2), as applicable. § 61-242-11(f)(1)-(2)	[G]§ 61.242-11(f) [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.242-11(l) [G]§ 61.246(a) [G]§ 61.246(d) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-2	VHAP	40 CFR Part 61, Subpart V	§ 61.242-11(d) § 60.18 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d)	Flares shall be used to comply with this subpart shall comply with the requirements of §60.18.	[G]§ 61.245(d) [G]§ 61.245(e)	[G]§ 61.246(a) [G]§ 61.246(d) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 61.242-11(e) § 61.242-11(m)				
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	§ 61.242-1(e)	Equipment that is in vacuum service is excluded from the requirements of §61.242-2 to §61.242-11, if it is identified as required in §61.246(e)(5).	None	[G]§ 61.246(e)	None
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-2 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pumps. §61.242-2(a)-(g)	[G]§ 61.242-2 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(h) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-4 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in gas/vapor service. §61.242-4(a)-(c)	[G]§ 61.242-4 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-5 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for sampling connection systems. §61.242-5(a)-(c)	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-6 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for open-ended valves or lines. §61.242-6(a)-(c)	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-7 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.243-1 [G]§ 61.243-2	Comply with standards for valves. §61.242-7(a)-(h)	[G]§ 61.242-7 [G]§ 61.243-1 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(f) [G]§ 61.246(g) [G]§ 61.246(i)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) § 61.247(d) [G]§ 61.247(e)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
								§ 61.246(j)	
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in liquid service. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for flanges and other connectors. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-11(f) § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m)	Except as provided in §61.242-11(i)-(k), each closed vent system shall be inspected according to the procedures and schedule specified in 61.242-11(f)(1) and (2), as applicable. § 61-242-11(f)(1)-(2)	[G]§ 61.242-11(f) [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.242-11(l) [G]§ 61.246(a) [G]§ 61.246(d) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-FL-3/4	VHAP	40 CFR Part 61, Subpart V	§ 61.242-11(d) § 60.18 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) § 61.242-11(e) § 61.242-11(m)	Flares shall be used to comply with this subpart shall comply with the requirements of §60.18.	[G]§ 61.245(d) [G]§ 61.245(e)	[G]§ 61.246(a) [G]§ 61.246(d) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	§ 61.242-1(e)	Equipment that is in vacuum service is excluded from the requirements of §61.242-2 to §61.242-11, if it is identified as required in §61.246(e)(5).	None	[G]§ 61.246(e)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-2 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pumps. §61.242-2(a)-(g)	[G]§ 61.242-2 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(h) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-4 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in gas/vapor service. §61.242-4(a)-(c)	[G]§ 61.242-4 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-5 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for sampling connection systems. §61.242-5(a)-(c)	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-6 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for open-ended valves or lines. §61.242-6(a)-(c)	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-7 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10 [G]§ 61.243-1 [G]§ 61.243-2	Comply with standards for valves. §61.242-7(a)-(h)	[G]§ 61.242-7 [G]§ 61.243-1 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(f) [G]§ 61.246(g) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) § 61.247(d) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	[G]§ 61.242-8 § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	Comply with standards for pressure relief devices in liquid service. § 61.242-8(a)-(d)	[G]§ 61.242-8 [G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61,	[G]§ 61.242-8	Comply with standards for	[G]§ 61.242-8	[G]§ 61.246(a)	[G]§ 61.247(a)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
				Subpart V	§ 61.242-1(a) § 61.242-1(b) § 61.242-1(d) [G]§ 61.242-10	flanges and other connectors. § 61.242-8(a)-(d)	[G]§ 61.245(b) [G]§ 61.245(c) [G]§ 61.245(d)	[G]§ 61.246(b) [G]§ 61.246(c) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-1	EU	61V-TO-1	VHAP	40 CFR Part 61, Subpart V	§ 61.242-11(c) § 61.242-1(a) § 61.242-1(b) § 61.242-1(d) § 61.242-11(e) § 61.242-11(m)	Design/operate enclosed combustion devices to reduce VHAP emissions vented to them with an efficiency of 95% or greater, or provide a minimum residence time of 0.50 seconds at a minimum temperature of 760 C (1400 °F).	[G]§ 61.245(d)	[G]§ 61.246(a) [G]§ 61.246(d) [G]§ 61.246(e) [G]§ 61.246(i) § 61.246(j)	[G]§ 61.247(a) [G]§ 61.247(b) § 61.247(c) [G]§ 61.247(e)
FU-MSS-BL	EU	R1111-MSS-BL	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(8)(A)	Visible emissions shall not be permitted to exceed an opacity of 30% for any six-minute period from all other sources not specified in this section.	** See Periodic Monitoring Summary	None	None
FU-MSS-PA	EU	R1111-MSS-PA	PM (OPACITY)	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(8)(A)	Visible emissions shall not be permitted to exceed an opacity of 30% for any six-minute period from all other sources not specified in this section.	** See Periodic Monitoring Summary	None	None
GRP10TANKS	EU	R5VOC-VLVP	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRP17TANKS	EU	R5VOC-VLVP	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						vapor pressure less than 1.5 psia is exempt from the requirements of this division.		§ 115.118(a)(7)	
GRPENGINE	EU	R7303-EMERG	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(11) [G]§ 117.310(f)	Units exempted from the provisions of this division except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1) and 117.354(a)(5) include new, modified, reconstructed, or relocated stationary diesel engine placed into service on or after October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average, in other than emergency situations; and meets the requirements for non-road engines as specified. §117.303(a)(11)(A)-(B)	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None
GRPENGINE	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart ZZZZ	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart ZZZZ	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart ZZZZ	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart ZZZZ	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart ZZZZ
GRPKATANKS	EU	R5OIL-HVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKATANKS	EU	R5OIL-HVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-HVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKATANKS	EU	R5OIL-HVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-HVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-HVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKATANKS	EU	R5OIL-LVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-MVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-MVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKATANKS	EU	R5OIL-MVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-MVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKATANKS	EU	R5OIL-MVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-MVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5OIL-VLVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKATANKS	EU	R5VOC-HVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-HVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-HVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKATANKS	EU	R5VOC-HVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-HVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKATANKS	EU	R5VOC-HVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-LVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-MVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKATANKS	EU	R5VOC-MVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-MVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-MVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKATANKS	EU	R5VOC-MVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKATANKS	EU	R5VOC-MVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKATANKS	EU	R5VOC-VLVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPKATANKS	EU	60KA-C-HVP1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(b)	Vessels storing petroleum liquids with a TVP > 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% by weight VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-HVP2	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(b)	Vessels storing petroleum liquids with a TVP > 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% by weight VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-HVP3	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(b)	Vessels storing petroleum liquids with a TVP > 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% by weight VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-LVP10	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b) § 60.115a(c)	§ 60.115a(a) § 60.115a(c)	None
GRPKATANKS	EU	60KA-C-	VOC	40 CFR Part 60,	§ 60.110a(a)	The affected facility is each	§ 60.115a(a)	§ 60.115a(a)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		LVP2		Subpart Ka		storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(b) § 60.115a(c)	§ 60.115a(c)	
GRPKATANKS	EU	60KA-C-LVP3	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b) § 60.115a(c)	§ 60.115a(a) § 60.115a(c)	None
GRPKATANKS	EU	60KA-C-LVP4	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b) § 60.115a(c)	§ 60.115a(a) § 60.115a(c)	None
GRPKATANKS	EU	60KA-C-LVP5	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b) § 60.115a(c)	§ 60.115a(a) § 60.115a(c)	None
GRPKATANKS	EU	60KA-C-LVP6	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						7/23/84.			
GRPKATANKS	EU	60KA-C-LVP7	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None
GRPKATANKS	EU	60KA-C-LVP8	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None
GRPKATANKS	EU	60KA-C-LVP9	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b) § 60.115a(c)	§ 60.115a(a) § 60.115a(c)	None
GRPKATANKS	EU	60KA-C-MVP-AB1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-MVP-AB1P	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.			
GRPKATANKS	EU	60KA-C-MVP-AB2	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-MVP-AB2P	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-MVP-FL1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-MVP-FL1P	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-	VOC	40 CFR Part 60,	§ 60.112a(a)(3)	Vessels storing petroleum	[G]§ 60.113a(a)(2)	None	[G]§ 60.113a(a)(2)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		MVP-FL2		Subpart Ka		liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	** See CAM Summary		
GRPKATANKS	EU	60KA-C-MVP-FL2P	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-MVP-FL3	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-MVP-FL3P	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-C-MVP-TO1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						efficiency.			
GRPKATANKS	EU	60KA-C-MVP-TO1P	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PC-LVP2	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None
GRPKATANKS	EU	60KA-PC-LVP3	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None
GRPKATANKS	EU	60KA-PC-LVP4	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None
GRPKATANKS	EU	60KA-PC-MVP-AB1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.			
GRPKATANKS	EU	60KA-PC-MVP-AB2	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PC-MVP-FL1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PC-MVP-FL2	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PC-MVP-FL3	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PC-	VOC	40 CFR Part 60,	§ 60.112a(a)(3)	Vessels storing petroleum	[G]§ 60.113a(a)(2)	None	[G]§ 60.113a(a)(2)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		MVP-TO1		Subpart Ka		liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	** See CAM Summary		
GRPKATANKS	EU	60KA-PL-HVP1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(b)	Vessels storing petroleum liquids with a TVP > 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% by weight VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PL-HVP2	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(b)	Vessels storing petroleum liquids with a TVP > 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% by weight VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PL-HVP3	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(b)	Vessels storing petroleum liquids with a TVP > 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% by weight VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PL-LVP2	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None
GRPKATANKS	EU	60KA-PL-	VOC	40 CFR Part 60,	§ 60.110a(a)	The affected facility is each	§ 60.115a(a)	§ 60.115a(a)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		LVP3		Subpart Ka		storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(b)		
GRPKATANKS	EU	60KA-PL-LVP4	VOC	40 CFR Part 60, Subpart Ka	§ 60.110a(a)	The affected facility is each storage vessel for petroleum liquids that has a storage capacity > 151,416 L (40,000 gal) and for which construction commenced after 5/18/78 and prior to 7/23/84.	§ 60.115a(a) § 60.115a(b)	§ 60.115a(a)	None
GRPKATANKS	EU	60KA-PL-MVP-AB1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PL-MVP-AB2	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See Periodic Monitoring Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PL-MVP-FL1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						efficiency.			
GRPKATANKS	EU	60KA-PL-MVP-FL2	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PL-MVP-FL3	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	60KA-PL-MVP-TO1	VOC	40 CFR Part 60, Subpart Ka	§ 60.112a(a)(3)	Vessels storing petroleum liquids with a TVP > 10.3 kPa (1.5 psia) but < 76.6 kPa (11.1 psia) shall have a vapor recovery system and return/disposal system with a > 95% VOC reduction efficiency.	[G]§ 60.113a(a)(2) ** See CAM Summary	None	[G]§ 60.113a(a)(2)
GRPKATANKS	EU	61Y-BENZ-AB1	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) § 61.272(c)(2) ** See Periodic Monitoring Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	[G]§ 61.272(c)(1) § 61.274(a) [G]§ 61.275(e)
GRPKATANKS	EU	61Y-BENZ-AB2	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) [G]§ 61.242-11(f) [G]§ 61.242-11(g)	The owner or operator of each affected storage vessel shall equip the vessel with a	[G]§ 61.242-11(f) [G]§ 61.245(c) § 61.272(c)(2)	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b)	[G]§ 61.272(c)(1) § 61.274(a) [G]§ 61.275(e)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d)	closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	** See Periodic Monitoring Summary	[G]§ 61.276(c)	
GRPKATANKS	EU	61Y-BENZ-FL1	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) § 60.18 [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d) § 61.272(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) ** See CAM Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	§ 61.274(a) § 61.274(b) [G]§ 61.275(e)
GRPKATANKS	EU	61Y-BENZ-FL2	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) § 60.18 [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d) § 61.272(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) ** See CAM Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	§ 61.274(a) § 61.274(b) [G]§ 61.275(e)
GRPKATANKS	EU	61Y-BENZ-FL3	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) § 60.18 [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d) § 61.272(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) ** See CAM Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	§ 61.274(a) § 61.274(b) [G]§ 61.275(e)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKATANKS	EU	61Y-BENZ-TO1	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) § 61.272(c)(2) ** See CAM Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	[G]§ 61.272(c)(1) § 61.274(a) [G]§ 61.275(e)
GRPKATANKS	EU	63BBBBB B-01	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11086 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart BBBBBB
GRPKBTANKS	EU	R5OIL-HVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-HVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKBTANKS	EU	R5OIL-HVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-HVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKBTANKS	EU	R5OIL-HVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-HVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-LVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less than 1.5	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						psia is exempt from the requirements of this division.			
GRPKBTANKS	EU	R5OIL-MVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-MVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-MVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	** See CAM Summary		
GRPKBTANKS	EU	R5OIL-MVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-MVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKBTANKS	EU	R5OIL-MVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5OIL-VLVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-HVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKBTANKS	EU	R5VOC-HVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-HVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-HVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C)	No person shall place, store, or hold VOC in any storage tank unless the storage tank	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2)	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 60.18	is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	[G]§ 115.117 ** See CAM Summary	§ 115.118(a)(7)	
GRPKBTANKS	EU	R5VOC-HVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-HVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKBTANKS	EU	R5VOC-LVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-MVP-AB1C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-MVP-AB2C	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for	§ 115.115(a) § 115.115(a)(3) § 115.115(a)(3)(B) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(C) § 115.118(a)(4)(C)(ii) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.			
GRPKBTANKS	EU	R5VOC-MVP-FL1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-MVP-FL2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-MVP-FL3	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3)	No person shall place, store, or hold VOC in any storage	§ 115.115(a) § 115.115(a)(6)	§ 115.118(a)(4) § 115.118(a)(4)(F)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 115.112(e)(3)(C) § 60.18	tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.116(a)(2) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(5) § 115.118(a)(7)	
GRPKBTANKS	EU	R5VOC-MVP-TO1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(1) § 115.116(a)(1) [G]§ 115.117 ** See CAM Summary	§ 115.118(a)(4) § 115.118(a)(4)(A) § 115.118(a)(5) § 115.118(a)(7)	None
GRPKBTANKS	EU	R5VOC-VLVP1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in §115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
GRPKBTANKS	EU	60KB-C-HVP-AB1P	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped	[G]§ 60.113b(c)(1) § 60.113b(c)(2)	§ 60.115b [G]§ 60.115b(c)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	
GRPKBTANKS	EU	60KB-C-HVP-AB1R	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-HVP-AB2P	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-HVP-AB2R	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-HVP-FL1P	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped	§ 60.113b(d) § 60.116b(a)	§ 60.115b § 60.115b(d)(2)	§ 60.115b § 60.115b(d)(1)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-HVP-FL1R	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-HVP-FL2P	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-HVP-FL2R	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-HVP-FL3P	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-HVP-FL3R	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped	§ 60.113b(d) § 60.116b(a)	§ 60.115b § 60.115b(d)(2)	§ 60.115b § 60.115b(d)(1)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.116b(a) § 60.116b(b)	§ 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-HVP-TO1P	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-HVP-TO1R	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-LVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-AB1P	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						construction/reconstruction/ modification began after 7/23/84.			
GRPKBTANKS	EU	60KB-C-LVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-AB2P	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-FL1P	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						7/23/84.			
GRPKBTANKS	EU	60KB-C-LVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-FL2P	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-FL3P	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKBTANKS	EU	60KB-C-LVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-LVP-TO1P	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(2)(ii)	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(e)(2)(ii)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-C-MVP-AB1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-MVP-AB1P	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-MVP-	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped	[G]§ 60.113b(c)(1) § 60.113b(c)(2)	§ 60.115b [G]§ 60.115b(c)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		AB1R				with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.116b(a) § 60.116b(b)	
GRPKBTANKS	EU	60KB-C-MVP-AB2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-MVP-AB2P	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-MVP-AB2R	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-MVP-FL1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped	§ 60.113b(d) § 60.116b(a)	§ 60.115b § 60.115b(d)(2)	§ 60.115b § 60.115b(d)(1)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-FL1P	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-FL1R	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-FL2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-FL2P	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-FL2R	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent	§ 60.113b(d) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(2) § 60.116b(a)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.116b(b)	
GRPKBTANKS	EU	60KB-C-MVP-FL3	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-FL3P	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-FL3R	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-C-MVP-TO1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-C-MVP-TO1P	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped	[G]§ 60.113b(c)(1) § 60.113b(c)(2)	§ 60.115b [G]§ 60.115b(c)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(2)(ii) [G]§ 60.485(b) ** See CAM Summary	§ 60.116b(a) § 60.116b(b) § 60.116b(e)(2)(ii)	
GRPKBTANKS	EU	60KB-C-MVP-TO1R	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PC-HVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PC-HVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PC-HVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system	§ 60.113b(d) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(2) § 60.116b(a)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						and control device are to meet the specifications in §60.112b(a)(3).	§ 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.116b(b)	
GRPKBTANKS	EU	60KB-PC-HVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PC-HVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PC-HVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PC-LVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						7/23/84.			
GRPKBTANKS	EU	60KB-PC-LVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PC-LVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PC-LVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PC-LVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKBTANKS	EU	60KB-PC-LVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PC-MVP-AB1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PC-MVP-AB2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PC-MVP-FL1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PC-	VOC	40 CFR Part 60,	[G]§ 60.112b(a)(3)	Storage vessels specified in	§ 60.113b(d)	§ 60.115b	§ 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		MVP-FL2		Subpart Kb	§ 60.18	§60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PC-MVP-FL3	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PC-MVP-TO1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PL-HVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PL-HVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						meet the specifications in §60.112b(a)(3).	§ 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary		
GRPKBTANKS	EU	60KB-PL-HVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PL-HVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PL-HVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PL-HVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							** See CAM Summary		
GRPKBTANKS	EU	60KB-PL-LVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PL-LVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PL-LVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PL-LVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKBTANKS	EU	60KB-PL-LVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PL-LVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-PL-MVP-AB1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-PL-MVP-AB2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKBTANKS	EU	60KB-PL-MVP-FL1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PL-MVP-FL2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PL-MVP-FL3	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-PL-MVP-TO1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2)(i) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-V-HVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						§60.112b(a)(3).	§ 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary		
GRPKBTANKS	EU	60KB-V-HVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-V-HVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-V-HVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-V-HVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b)	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							** See CAM Summary		
GRPKBTANKS	EU	60KB-V-HVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-V-LVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-V-LVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-V-LVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPKBTANKS	EU	60KB-V-LVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-V-LVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-V-LVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/ modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(c) § 60.116b(d) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3)	§ 60.116b(a) § 60.116b(b) § 60.116b(c)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-V-MVP-AB1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-V-	VOC	40 CFR Part 60,	[G]§ 60.112b(a)(3)	Storage vessels specified in	[G]§ 60.113b(c)(1)	§ 60.115b	[G]§ 60.113b(c)(1)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		MVP-AB2		Subpart Kb		§60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	[G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	§ 60.115b
GRPKBTANKS	EU	60KB-V-MVP-FL1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-V-MVP-FL2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-V-MVP-FL3	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-V-MVP-TO1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e)	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						§60.112b(a)(3)(i)-(ii).	§ 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See CAM Summary		
GRPKBTANKS	EU	60KB-W-HVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-W-HVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-W-HVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-W-HVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system	§ 60.113b(d) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(2) § 60.116b(a)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						and control device are to meet the specifications in §60.112b(a)(3).	§ 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary	§ 60.116b(b)	
GRPKBTANKS	EU	60KB-W-HVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) § 60.18	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-W-HVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1)	Storage vessels specified in §60.112b(b) and equipped with a closed vent system and control device are to meet the specifications in §60.112b(a)(3).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-W-LVP-AB1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-W-LVP-AB2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						(19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.			
GRPKBTANKS	EU	60KB-W-LVP-FL1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-W-LVP-FL2	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-W-LVP-FL3	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which construction/reconstruction/modification began after 7/23/84.	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)
GRPKBTANKS	EU	60KB-W-LVP-TO1	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	Except for §60.110b(b), this subpart applies to vessels with a capacity greater than or equal to 75 cubic meters (19,800 gal) used to store VOLs for which	§ 60.116b(a) § 60.116b(b) § 60.116b(d) § 60.116b(f)(2)	§ 60.116b(a) § 60.116b(b)	§ 60.116b(d)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						construction/reconstruction/modification began after 7/23/84.			
GRPKBTANKS	EU	60KB-W-MVP-AB1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-W-MVP-AB2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	60KB-W-MVP-FL1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-W-MVP-FL2	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e)	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary		
GRPKBTANKS	EU	60KB-W-MVP-FL3	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3) § 60.18	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3)
GRPKBTANKS	EU	60KB-W-MVP-TO1	VOC	40 CFR Part 60, Subpart Kb	[G]§ 60.112b(a)(3)	Storage vessels specified in §60.112b(a) and equipped with a closed vent system/control device are to meet the specifications of §60.112b(a)(3)(i)-(ii).	[G]§ 60.113b(c)(1) § 60.113b(c)(2) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) § 60.116b(f)(1) [G]§ 60.485(b) ** See CAM Summary	§ 60.115b [G]§ 60.115b(c) § 60.116b(a) § 60.116b(b)	[G]§ 60.113b(c)(1) § 60.115b
GRPKBTANKS	EU	61Y-BENZ-AB1	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) § 61.272(c)(2) ** See Periodic Monitoring Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	[G]§ 61.272(c)(1) § 61.274(a) [G]§ 61.275(e)
GRPKBTANKS	EU	61Y-BENZ-AB2	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the	[G]§ 61.242-11(f) [G]§ 61.245(c) § 61.272(c)(2) ** See Periodic Monitoring Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	[G]§ 61.272(c)(1) § 61.274(a) [G]§ 61.275(e)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					[G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d)	requirements as specified in §61.271(c)(1)-(4).			
GRPKBTANKS	EU	61Y-BENZ-FL1	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) § 60.18 [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d) § 61.272(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) ** See CAM Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	§ 61.274(a) § 61.274(b) [G]§ 61.275(e)
GRPKBTANKS	EU	61Y-BENZ-FL2	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) § 60.18 [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d) § 61.272(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) ** See CAM Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	§ 61.274(a) § 61.274(b) [G]§ 61.275(e)
GRPKBTANKS	EU	61Y-BENZ-FL3	BENZENE	40 CFR Part 61, Subpart Y	[G]§ 61.271(c) § 60.18 [G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d) § 61.272(d)	The owner or operator of each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.242-11(f) [G]§ 61.245(c) ** See CAM Summary	[G]§ 61.242-11(l) § 61.276(a) § 61.276(b) [G]§ 61.276(c)	§ 61.274(a) § 61.274(b) [G]§ 61.275(e)
GRPKBTANKS	EU	61Y-BENZ-	BENZENE	40 CFR Part 61,	[G]§ 61.271(c)	The owner or operator of	[G]§ 61.242-11(f)	[G]§ 61.242-11(l)	[G]§ 61.272(c)(1)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		TO1		Subpart Y	[G]§ 61.242-11(f) [G]§ 61.242-11(g) § 61.242-11(h) § 61.242-11(i) [G]§ 61.242-11(j) [G]§ 61.242-11(k) § 61.242-11(m) [G]§ 61.271(d)	each affected storage vessel shall equip the vessel with a closed vent system and control device meeting the requirements as specified in §61.271(c)(1)-(4).	[G]§ 61.245(c) § 61.272(c)(2) ** See CAM Summary	§ 61.276(a) § 61.276(b) [G]§ 61.276(c)	§ 61.274(a) [G]§ 61.275(e)
GRPKBTANKS	EU	63BBBBB B-01	112(B) HAPS	40 CFR Part 63, Subpart BBBBBB	§ 63.11086 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart BBBBBB	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart BBBBBB
GRPMARLOAD	EU	R5211-CARB	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-CARB	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E)	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(5) § 115.215(7) § 115.215(8)	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(iii) § 115.216(2) [G]§ 115.216(4)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							§ 115.215(9) § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(iii)		
GRPMARLOAD	EU	R5211-FL1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-FL1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E) § 60.18	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(5) § 115.215(7) § 115.215(8) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) [G]§ 115.216(4)	None
GRPMARLOAD	EU	R5211-FL2	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
GRPMARLOAD	EU	R5211-FL2	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E) § 60.18	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(5) § 115.215(7) § 115.215(8) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) [G]§ 115.216(4)	None
GRPMARLOAD	EU	R5211-FL3/4	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-FL3/4	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E) § 60.18	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(5)	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) [G]§ 115.216(4)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							§ 115.215(7) § 115.215(8) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary		
GRPMARLOAD	EU	R5211-HPRESS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-HPRESS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E)	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(5) § 115.215(7) § 115.215(8) § 115.215(9)	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(2) [G]§ 115.216(4)	None
GRPMARLOAD	EU	R5211-LOWVP	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) § 115.212(a)(6)(D) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(iii)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-	VOC	30 TAC Chapter 115,	§ 115.217(a)(5)(B)	The marine vessel transfer	§ 115.214(a)(3)(B)	§ 115.216	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
		LOWVP		Loading and Unloading of VOC	[G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B)(i)	§ 115.216(2)	
GRPMARLOAD	EU	R5211-LPG	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-LPG	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(3) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	All loading and unloading of liquefied petroleum gas is exempt from the requirements of the division (relating to Loading and Unloading of VOCs), except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i)	§ 115.216 § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
GRPMARLOAD	EU	R5211-SCRUB	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-SCRUB	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E)	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1)	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(1) § 115.216(1)(C) § 115.216(2) [G]§ 115.216(4)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							§ 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(5) § 115.215(7) § 115.215(8) § 115.215(9)		
GRPMARLOAD	EU	R5211-TO	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i) § 115.217(a)(5)(B)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§ 115.212(a), 115.214(a), and 115.216 of this title, except as noted.	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None
GRPMARLOAD	EU	R5211-TO	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E)	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(5) § 115.215(7) § 115.215(8) § 115.215(9) § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(i) ** See CAM Summary	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(i) § 115.216(2) [G]§ 115.216(4)	None
GRPMARLOAD	EU	R5211-VAPBAL	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(5)(B) [G]§ 115.212(a)(7) § 115.214(a)(3)(C) § 115.214(a)(3)(G) § 115.214(a)(3)(G)(i)	The marine vessel transfer operations specified in § 115.217(a)(5)(B)(i)-(iv) are exempt from the requirements of §§	§ 115.214(a)(3)(B) § 115.214(a)(3)(B)(i)	§ 115.216 § 115.216(2)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 115.217(a)(5)(B)(i)	115.212(a), 115.214(a), and 115.216 of this title, except as noted.			
GRPMARLOAD	EU	R5211-VAPBAL	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(6)(A) § 115.212(a)(6)(B) [G]§ 115.212(a)(6)(C) § 115.212(a)(6)(D) [G]§ 115.214(a)(3)(A) § 115.214(a)(3)(C) § 115.214(a)(3)(D) § 115.214(a)(3)(E)	Emissions shall not exceed 0.09lb/1,000gal loaded, or the vapor control system shall maintain a control efficiency of at least 90%, or a vapor balance system or pressurized loading may be used.	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(B) § 115.214(a)(3)(B)(i) § 115.214(a)(3)(B)(ii) § 115.214(a)(3)(B)(iii) § 115.214(a)(3)(D) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(5) § 115.215(7) § 115.215(8) § 115.215(9)	[G]§ 115.214(a)(3)(A) § 115.214(a)(3)(D) § 115.216 § 115.216(2) [G]§ 115.216(4)	None
GRPMARLOAD	EU	61BB-MARFL1	BENZENE	40 CFR Part 61, Subpart BB	[G]§ 61.302(a) § 60.18 § 61.302(b) § 61.302(c) § 61.302(f) § 61.302(g) § 61.302(j) § 61.302(k) § 61.302(l)	Equip each loading rack with vapor collection system to collect all displaced benzene vapors and prevent it from passing from one loading rack through another to the atmosphere. § 61.302(a)(1)-(2)	§ 61.302(k) § 61.303(b) [G]§ 61.303(g) § 61.304(b) § 61.304(d)(1) § 61.304(d)(2) § 61.304(d)(3) § 61.304(e) ** See CAM Summary	[G]§ 61.303(g) § 61.304(d)(3) § 61.305(a) § 61.305(a)(2) § 61.305(b) [G]§ 61.305(c) § 61.305(e)	§ 61.305(a) § 61.305(a)(5) § 61.305(b) § 61.305(f) § 61.305(f)(1) § 61.305(f)(2) § 61.305(f)(4) § 61.305(f)(5)
GRPMARLOAD	EU	61BB-MARFL3/4	BENZENE	40 CFR Part 61, Subpart BB	[G]§ 61.302(a) § 60.18 § 61.302(b) § 61.302(c) § 61.302(f) § 61.302(g) § 61.302(j) § 61.302(k) § 61.302(l)	Equip each loading rack with vapor collection system to collect all displaced benzene vapors and prevent it from passing from one loading rack through another to the atmosphere. § 61.302(a)(1)-(2)	§ 61.302(k) § 61.303(b) [G]§ 61.303(g) § 61.304(b) § 61.304(d)(1) § 61.304(d)(2) § 61.304(d)(3) § 61.304(e) ** See CAM Summary	[G]§ 61.303(g) § 61.304(d)(3) § 61.305(a) § 61.305(a)(2) § 61.305(b) [G]§ 61.305(c) § 61.305(e)	§ 61.305(a) § 61.305(a)(5) § 61.305(b) § 61.305(f) § 61.305(f)(1) § 61.305(f)(2) § 61.305(f)(4) § 61.305(f)(5)
GRPMARLOAD	EU	61BB-MARLOLO	BENZENE	40 CFR Part 61, Subpart BB	§ 61.300(b)	Any affected facility as per § 61.300(a), loading only	None	[G]§ 61.305(i)	[G]§ 61.305(i)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						liquid containing < 70 weight-percent benzene is exempt from this subpart, except for the recordkeeping and reporting in § 61.305(i).			
GRPMARLOAD	EU	61BB-MARLOW BZ	BENZENE	40 CFR Part 61, Subpart BB	§ 61.300(b)	Any affected facility as per § 61.300(a), loading only liquid containing < 70 weight-percent benzene is exempt from this subpart, except for the recordkeeping and reporting in § 61.305(i).	None	[G]§ 61.305(i)	[G]§ 61.305(i)
GRPMARLOAD	EU	61BB-MARLOW VP	BENZENE	40 CFR Part 61, Subpart BB	§ 61.300(d)	Any affected facility as per § 61.300(a), whose annual benzene loading is < 1.3 million liters of 70 weight-percent or more benzene is exempt from this subpart, except for § 61.305(i).	None	[G]§ 61.305(i)	[G]§ 61.305(i)
GRPMARLOAD	EU	61BB-MAROTH	BENZENE	40 CFR Part 61, Subpart BB	[G]§ 61.302(a) § 61.302(b) § 61.302(f) § 61.302(g) § 61.302(j) § 61.302(k) § 61.302(l) § 61.303(e)	Equip each loading rack with vapor collection system to collect all displaced benzene vapors and prevent it from passing from one loading rack through another to the atmosphere. § 61.302(a)(1)-(2)	§ 61.302(k) [G]§ 61.303(g) § 61.304(a)(1) § 61.304(a)(2) § 61.304(a)(4) § 61.304(a)(4)(i) § 61.304(a)(4)(ii) § 61.304(a)(4)(iii) § 61.304(a)(4)(iv) § 61.304(a)(5) § 61.304(a)(6) § 61.304(a)(7) § 61.304(d)(1) § 61.304(d)(2) § 61.304(d)(3) § 61.304(e)	[G]§ 61.303(g) § 61.304(a)(4)(i) § 61.304(d)(3) § 61.305(a) § 61.305(b) [G]§ 61.305(c)	§ 61.305(a) § 61.305(a)(5) § 61.305(b) § 61.305(f)(1) § 61.305(f)(2) § 61.305(f)(5)
GRPMARLOAD	EU	63Y-M-HAP	112(B) HAPS	40 CFR Part 63, Subpart Y	§ 63.560(a)(2)	Existing sources with emissions less than 10 and 25 tons are not subject to the	§ 63.565(l)	§ 63.567(j)(4)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						emissions standards in §63.562(b) and (d).			
GRPTRCLOAD	EU	R5211-CARB GAS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(5)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) [G]§ 115.212(a)(5)(B) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	A vapor balance system must be used between the storage tank and transport vessel. Alternatively, a vapor control system which maintains a control efficiency of at least 90% may be used.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(iii)	§ 115.216 § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(iii) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii)	None
GRPTRCLOAD	EU	R5211-CARBOTH	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(iii)	§ 115.216 § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(iii) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
GRPTRCLOAD	EU	R5211-FLI GAS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(5)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) [G]§ 115.212(a)(5)(B)	A vapor balance system must be used between the storage tank and transport vessel. Alternatively, a vapor control system which maintains a control efficiency of at least 90% may be used.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2)	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18		[G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary		
GRPTRCLOAD	EU	R5211-FL1OTH	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
GRPTRCLOAD	EU	R5211-FL2GAS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(5)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) [G]§ 115.212(a)(5)(B) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	A vapor balance system must be used between the storage tank and transport vessel. Alternatively, a vapor control system which maintains a control efficiency of at least 90% may be used.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii)	None
GRPTRCLOAD	EU	R5211-FL2OTH	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2)	At operations other than gasoline terminals, gasoline bulk plants, and marine	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i)	§ 115.216 § 115.216(1) § 115.216(1)(B)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary	§ 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	
GRPTRCLOAD	EU	R5211-FL3/4GAS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(5)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) [G]§ 115.212(a)(5)(B) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	A vapor balance system must be used between the storage tank and transport vessel. Alternatively, a vapor control system which maintains a control efficiency of at least 90% may be used.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(B) ** See CAM Summary	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii)	None
GRPTRCLOAD	EU	R5211-FL3/4OTH	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1)	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							§ 115.216(1)(B) ** See CAM Summary		
GRPTRCLOAD	EU	R5211-HPRESSO TH	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(C) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
GRPTRCLOAD	EU	R5211-LOWVPOT H	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
GRPTRCLOAD	EU	R5211-LPG	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(3) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Liquefied petroleum gas. All loading and unloading of liquefied petroleum gas is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i)	§ 115.216 § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
GRPTRCLOAD	EU	R5211-SCRUBGA S	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(5)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) [G]§ 115.212(a)(5)(B) § 115.214(a)(1)(B)	A vapor balance system must be used between the storage tank and transport vessel. Alternatively, a vapor control system which maintains a control efficiency of at least 90% may be used.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4)	§ 115.216 § 115.216(1) § 115.216(1)(C) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 115.214(a)(1)(C)		§ 115.215(9)		
GRPTRCLOAD	EU	R5211- SCRUBOT H	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.216 § 115.216(1) § 115.216(1)(C) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
GRPTRCLOAD	EU	R5211- TOGAS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(5)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) [G]§ 115.212(a)(5)(B) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	A vapor balance system must be used between the storage tank and transport vessel. Alternatively, a vapor control system which maintains a control efficiency of at least 90% may be used.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9) § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(i) ** See CAM Summary	§ 115.216 § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(i) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii)	None
GRPTRCLOAD	EU	R5211- TOOTH	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9) § 115.216(1)	§ 115.216 § 115.216(1) § 115.216(1)(A) § 115.216(1)(A)(i) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							§ 115.216(1)(A) § 115.216(1)(A)(i) ** See CAM Summary		
GRPTRCLOAD	EU	R5211-VAPBALG AS	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(5)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) [G]§ 115.212(a)(5)(B) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	A vapor balance system must be used between the storage tank and transport vessel. Alternatively, a vapor control system which maintains a control efficiency of at least 90% may be used.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii)	None
GRPTRCLOAD	EU	R5211-VAPBALO TH	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(B) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	At operations other than gasoline terminals, gasoline bulk plants, and marine terminals, vapors of VOC with a true vapor pressure of 0.5 psia or greater, must be controlled by one of the following methods.	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) § 115.215(4) § 115.215(9)	§ 115.216 § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
GRPTRCLOAD	EU	61BB-LANDFL1	BENZENE	40 CFR Part 61, Subpart BB	[G]§ 61.302(a) § 60.18 § 61.302(b) § 61.302(c) § 61.302(f) § 61.302(g) § 61.302(h) § 61.302(i) § 61.302(k) § 61.302(l)	Equip each loading rack with vapor collection system to collect all displaced benzene vapors and prevent it from passing from one loading rack through another to the atmosphere. § 61.302(a)(1)-(2)	§ 61.302(k) § 61.303(b) [G]§ 61.303(g) § 61.304(b) § 61.304(c)(1) § 61.304(c)(2) § 61.304(c)(3) § 61.304(c)(4) § 61.304(e) ** See CAM Summary	[G]§ 61.303(g) § 61.304(c)(3) § 61.305(a) § 61.305(a)(2) § 61.305(b) [G]§ 61.305(c) § 61.305(e)	§ 61.305(a) § 61.305(a)(5) § 61.305(b) § 61.305(f) § 61.305(f)(1) § 61.305(f)(2) § 61.305(f)(4) § 61.305(f)(5)
GRPTRCLOAD	EU	61BB-LANDFL3/4	BENZENE	40 CFR Part 61, Subpart BB	[G]§ 61.302(a) § 60.18 § 61.302(b)	Equip each loading rack with vapor collection system to collect all displaced	§ 61.302(k) § 61.303(b) [G]§ 61.303(g)	[G]§ 61.303(g) § 61.304(c)(3) § 61.305(a)	§ 61.305(a) § 61.305(a)(5) § 61.305(b)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					§ 61.302(c) § 61.302(f) § 61.302(g) § 61.302(h) § 61.302(i) § 61.302(k) § 61.302(l)	benzene vapors and prevent it from passing from one loading rack through another to the atmosphere. § 61.302(a)(1)-(2)	§ 61.304(b) § 61.304(c)(1) § 61.304(c)(2) § 61.304(c)(3) § 61.304(c)(4) § 61.304(e) ** See CAM Summary	§ 61.305(a)(2) § 61.305(b) [G]§ 61.305(c) § 61.305(e)	§ 61.305(f) § 61.305(f)(1) § 61.305(f)(2) § 61.305(f)(4) § 61.305(f)(5)
GRPTRCLOAD	EU	61BB-LANDLOLO	BENZENE	40 CFR Part 61, Subpart BB	§ 61.300(b)	Any affected facility as per § 61.300(a), loading only liquid containing < 70 weight-percent benzene is exempt from this subpart, except for the recordkeeping and reporting in § 61.305(i).	None	[G]§ 61.305(i)	[G]§ 61.305(i)
GRPTRCLOAD	EU	61BB-LANDLOWBZ	BENZENE	40 CFR Part 61, Subpart BB	§ 61.300(b)	Any affected facility as per § 61.300(a), loading only liquid containing < 70 weight-percent benzene is exempt from this subpart, except for the recordkeeping and reporting in § 61.305(i).	None	[G]§ 61.305(i)	[G]§ 61.305(i)
GRPTRCLOAD	EU	61BB-LANDLOWVP	BENZENE	40 CFR Part 61, Subpart BB	§ 61.300(d)	Any affected facility as per § 61.300(a), whose annual benzene loading is < 1.3 million liters of 70 weight-percent or more benzene is exempt from this subpart, except for § 61.305(i).	None	[G]§ 61.305(i)	[G]§ 61.305(i)
GRPTRCLOAD	EU	61BB-LANDLOTH	BENZENE	40 CFR Part 61, Subpart BB	[G]§ 61.302(a) § 61.302(b) § 61.302(f) § 61.302(g) § 61.302(h) § 61.302(i) § 61.302(k) § 61.302(l) § 61.303(e)	Equip each loading rack with vapor collection system to collect all displaced benzene vapors and prevent it from passing from one loading rack through another to the atmosphere. § 61.302(a)(1)-(2)	§ 61.302(k) [G]§ 61.303(g) § 61.304(a)(1) § 61.304(a)(2) § 61.304(a)(4) § 61.304(a)(4)(i) § 61.304(a)(4)(ii) § 61.304(a)(4)(iii) § 61.304(a)(4)(iv) § 61.304(a)(5)	[G]§ 61.303(g) § 61.304(a)(4)(i) § 61.304(c)(3) § 61.305(a) § 61.305(b) [G]§ 61.305(c)	§ 61.305(a) § 61.305(a)(5) § 61.305(b) § 61.305(f) § 61.305(f)(1) § 61.305(f)(2) § 61.305(f)(5)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							§ 61.304(a)(6) § 61.304(a)(7) § 61.304(c)(1) § 61.304(c)(2) § 61.304(c)(3) § 61.304(c)(4) § 61.304(e)		
GT-1	EU	R5112-GASOLINE	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(d)(1)	No person shall place, store, or hold in any stationary tank, reservoir, or other container any VOC unless such container is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere, or is equipped with at least the control device specified in either Table I(a) of subsection (a)(1) of this section for VOC other than crude oil and condensate, or Table II(a) of subsection (a)(1) of this section for crude oil and condensate.	[G]§ 115.115(a) § 115.116(a)(4) § 115.116(a)(5) ** See Periodic Monitoring Summary	§ 115.116(a)(4) § 115.116(a)(5)	None
PC-1	EU	R5412-PC-1	VOC	30 TAC Chapter 115, Degreasing Processes	§ 115.412(1) [G]§ 115.412(1)(A) § 115.412(1)(C) § 115.412(1)(D) [G]§ 115.412(1)(F) § 115.417(1)	Cold solvent cleaning. No person shall own or operate a system utilizing a VOC for the cold solvent cleaning of objects without the controls listed in §115.412(1)(A)-(F).	[G]§ 115.415(1) § 115.415(3) ** See Periodic Monitoring Summary	None	None
PRE-AB-1	EP	R5121-AB-1CARB	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(C)	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(iii) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(iii) § 115.126(2)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
PRE-AB-1	EP	R5121-AB-1SCRUB	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(C)	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(C) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(C) § 115.126(2)	None
PRE-AB-2	EP	R5121-AB-2CARB	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(C)	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(iii) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(iii) § 115.126(2)	None
PRE-AB-2	EP	R5121-AB-2SCRUB	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(C)	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(C) § 115.126(2)	§ 115.126 § 115.126(1) § 115.126(1)(C) § 115.126(2)	None
PRE-FL-1	EP	R5725-PRE-FL-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.722(d) § 115.722(d)(1) § 115.722(d)(2)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.725(n)	§ 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
PRE-FL-1	EP	R5121-FL-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(B) § 60.18	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
PRE-FL-2	EP	R5121-FL-2	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(B) § 60.18	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
PRE-FL-3/4	EP	R5725- PRE-FL3/4	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.722(d) § 115.722(d)(1) § 115.722(d)(2)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.725(n)	§ 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
PRE-FL-3/4	EP	R5121-FL-3	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(B) § 60.18	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
PRE-TO-1	EP	R5725- PRE-TO-1	HIGHLY REACTIVE VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.722(c)(1) § 115.722(c)(3) § 115.725(a)(2)(A) § 115.725(a)(2)(B) § 115.725(a)(2)(C) § 115.725(a)(2)(D) § 115.725(a)(3) [G]§ 115.725(a)(4) [G]§ 115.725(l) [G]§ 115.726(a)(2)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.725(a) § 115.725(a)(2)(A) § 115.725(a)(2)(B) § 115.725(a)(2)(C) § 115.725(a)(2)(D) § 115.725(a)(3) § 115.725(a)(3)(B) [G]§ 115.725(a)(4) § 115.725(a)(5) [G]§ 115.725(l) § 115.725(n)	§ 115.726(b)(1) § 115.726(b)(2) § 115.726(b)(3) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	[G]§ 115.725(a)(4) § 115.725(a)(5) § 115.725(n) [G]§ 115.726(a)(2)
PRE-TO-1	EP	R5121-TO-1	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(A)	No person may allow a vent gas stream containing VOC to be emitted from any	[G]§ 115.125 § 115.126(1) § 115.126(1)(A)	§ 115.126 § 115.126(1) § 115.126(1)(A)	None

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
						process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	§ 115.126(1)(A)(i) § 115.126(2) ** See CAM Summary	§ 115.126(1)(A)(i) § 115.126(2)	
SB-3	EU	R7ICI-BOILER	NO _x	30 TAC Chapter 117, Subchapter B	§ 117.310(d)(3) § 117.310(a) § 117.310(a)(1)(C) § 117.310(b) [G]§ 117.310(e)(1) § 117.310(e)(2) [G]§ 117.310(e)(3) § 117.310(e)(4) § 117.340(l)(2) § 117.340(p)(1) § 117.340(p)(2)(C) § 117.340(p)(3)	An owner or operator may not use the alternative methods specified in §§ 117.315, 117.323 and 117.9800 to comply with the NO _x emission specifications but shall use the mass emissions cap and trade program in Chapter 101, Subchapter H, Division 3, except that electric generating facilities must also comply with the daily and 30-day system cap emission limitations of § 117.320. An owner or operator may use the alternative methods specified in § 117.9800 to comply with § 117.320.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a) § 117.340(l)(2) § 117.340(o)(1) § 117.340(p)(1) § 117.340(p)(2)(A) § 117.340(p)(2)(B) § 117.340(p)(2)(C) **See Periodic Monitoring Summary	§ 117.345(a) § 117.345(f) § 117.345(f)(1) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) § 117.340(p)(2)(D) [G]§ 117.345(b) [G]§ 117.345(c)
SB-3	EU	R7ICI-BOILER	CO	30 TAC Chapter 117, Subchapter B	§ 117.310(c)(1) § 117.310(c)(1)(B) § 117.310(c)(3)	CO emissions must not exceed 400 ppmv at 3.0% O ₂ , dry basis.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) **See Periodic Monitoring Summary	§ 117.345(a) § 117.345(f) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) [G]§ 117.345(b) [G]§ 117.345(c)
SB-3	EU	60DC-BOILER	SO ₂	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
SB-3	EU	60DC-BOILER	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
SB-3	EU	60DC-BOILER	PM (OPACITY)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
SB-4	EU	R7ICI-BOILER	NO _x	30 TAC Chapter 117, Subchapter B	§ 117.310(d)(3) § 117.310(a) § 117.310(a)(1)(C) § 117.310(b) [G]§ 117.310(e)(1) § 117.310(e)(2) [G]§ 117.310(e)(3) § 117.310(e)(4) § 117.340(l)(2) § 117.340(p)(1) § 117.340(p)(2)(C) § 117.340(p)(3)	An owner or operator may not use the alternative methods specified in §§ 117.315, 117.323 and 117.9800 to comply with the NO _x emission specifications but shall use the mass emissions cap and trade program in Chapter 101, Subchapter H, Division 3, except that electric generating facilities must also comply with the daily and 30-day system cap emission limitations of § 117.320. An owner or operator may use the alternative methods specified in § 117.9800 to comply with § 117.320.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a) § 117.340(l)(2) § 117.340(o)(1) § 117.340(p)(1) § 117.340(p)(2)(A) § 117.340(p)(2)(B) § 117.340(p)(2)(C) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) **See Periodic Monitoring Summary	§ 117.345(a) § 117.345(f) § 117.345(f)(1) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) § 117.340(p)(2)(D) [G]§ 117.345(b) [G]§ 117.345(c) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7) [G]§ 117.8010(8)
SB-4	EU	R7ICI-BOILER	CO	30 TAC Chapter 117, Subchapter B	§ 117.310(c)(1) § 117.310(c)(1)(B) § 117.310(c)(3)	CO emissions must not exceed 400 ppmv at 3.0% O ₂ , dry basis.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b)	§ 117.345(a) § 117.345(f) § 117.345(f)(1)	§ 117.335(b) § 117.335(g) [G]§ 117.345(b)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
							§ 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) **See Periodic Monitoring Summary	§ 117.345(f)(9)	[G]§ 117.345(c) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7) [G]§ 117.8010(8)
SB-4	EU	60DC-BOILER	SO ₂	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
SB-4	EU	60DC-BOILER	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
SB-4	EU	60DC-BOILER	PM (OPACITY)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
TO-1	EU	R7300-TO-1	NO _x	30 TAC Chapter 117, Subchapter B	§ 117.310(d)(3) § 117.310(a) [G]§ 117.310(a)(16) § 117.310(b)	An owner or operator may not use the alternative methods specified in §§ 117.315, 117.323 and	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(c)	§ 117.345(a) § 117.345(f) § 117.345(f)(1) [G]§ 117.345(f)(2)	§ 117.335(b) § 117.335(g) [G]§ 117.345(b) [G]§ 117.345(c)

Applicable Requirements Summary

Unit/Group/Process		SOP Index No.	Pollutant	Emission Limitation/Standard or Equipment Specification		Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
ID No.	Type			Name	Citation				
					[G]§ 117.310(e)(1) § 117.310(e)(2) [G]§ 117.310(e)(3) § 117.310(e)(4) § 117.340(f)(1) § 117.340(l)(2) § 117.340(p)(1) § 117.340(p)(3)	117.9800 to comply with the NO _x emission specifications but shall use the mass emissions cap and trade program in Chapter 101, Subchapter H, Division 3, except that electric generating facilities must also comply with the daily and 30-day system cap emission limitations of § 117.320. An owner or operator may use the alternative methods specified in § 117.9800 to comply with § 117.320.	§ 117.335(d) § 117.335(f) § 117.335(g) § 117.340(a) § 117.340(c)(1) [G]§ 117.340(c)(3) [G]§ 117.340(f)(2) § 117.340(l)(2) § 117.340(o)(1) § 117.340(p)(1)	§ 117.345(f)(8) § 117.345(f)(9)	§ 117.345(d) § 117.345(d)(3)
TO-1	EU	R7300-TO-1	CO	30 TAC Chapter 117, Subchapter B	§ 117.310(c)(4)(B)(i)	The CO limits in paragraph (1) of this subsection do not apply to incinerators subject to the CO limits of § 111.121 of this title (relating to Single-, Dual-, and Multiple-Chamber Incinerators).	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(e)	§ 117.345(a) § 117.345(f) § 117.345(f)(7) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) [G]§ 117.345(b) [G]§ 117.345(c)
TRL-10	EU	R5211-VLVP	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None

Additional Monitoring Requirements

Compliance Assurance Monitoring Summary386

Periodic Monitoring Summary402

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPMARLOAD ID No.: GRPTRCLOAD	
Control Device ID No.: FL-1	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Loading and Unloading of VOC	Pollutant: VOC
SOP Index No.: R5211-FL1	Main Standard: § 115.212(a)(6)(A)
SOP Index No.: R5211-FL1OTH	Main Standard: § 115.212(a)(1)
SOP Index No.: R5211-FL1GAS	Main Standard: § 115.212(a)(5)(A)
Name: 40 CFR Part 61, Subpart BB	Pollutant: Benzene
SOP Index No.: 61BB-MARFL1	Main Standard: [G]§ 61.302(a)
SOP Index No.: 61BB-LANDFL1	Main Standard: [G]§ 61.302(a)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPMARLOAD ID No.: GRPTRCLOAD	
Control Device ID No.: FL-2	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Loading and Unloading of VOC	Pollutant: VOC
SOP Index No.: R5211-FL2	Main Standard: § 115.212(a)(6)(A)
SOP Index No.: R5211-FL2OTH	Main Standard: § 115.212(a)(1)
SOP Index No.: R5211-FL2GAS	Main Standard: § 115.212(a)(5)(A)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPMARLOAD ID No.: GRPTRCLOAD	
Control Device ID No.: FL-3/4	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Loading and Unloading of VOC	Pollutant: VOC
SOP Index No.: R5211-FL3/4	Main Standard: § 115.212(a)(6)(A)
SOP Index No.: R5211-FL3/4OTH	Main Standard: § 115.212(a)(1)
SOP Index No.: R5211-FL3/4GAS	Main Standard: § 115.212(a)(5)(A)
Name: 40 CFR Part 61, Subpart BB	Pollutant: Benzene
SOP Index No.: 61BB-MARFL3/4	Main Standard: [G]§ 61.302(a)
SOP Index No.: 61BB-LANDFL3/4	Main Standard: [G]§ 61.302(a)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPMARLOAD ID No.: GRPTRCLOAD	
Control Device ID No.: TO-1	Control Device Type: Thermal Incinerator (Direct Flame Incinerator/Regenerative Thermal Oxidizer)
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Loading and Unloading of VOC	Pollutant: VOC
SOP Index No.: R5211-TO	Main Standard: § 115.212(a)(6)(A)
SOP Index No.: R5211-TOOTH	Main Standard: § 115.212(a)(1)
SOP Index No.: R5211-TOGAS	Main Standard: § 115.212(a)(5)(A)
MONITORING INFORMATION	
Indicator: Combustion Temperature / Exhaust Gas Temperature	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Combustion temperature must be maintained at not less than 1,300°F.	
<p>CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 0.75% of the temperature being measured expressed in degrees Celsius; or ± 2.5 degrees Celsius. 	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: FL-1	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-FL1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5VOC-HVP-FL1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-MVP-FL1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-HVP-FL1	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Ka	Pollutant: VOC
SOP Index No.: 60KA-PL-MVP-FL1	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-PC-MVP-FL1	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-FL1	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-FL1P	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-PL-HVP1	Main Standard: § 60.112a(b)
SOP Index No.: 60KA-C-HVP1	Main Standard: § 60.112a(b)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-FL1	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: FL-2	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-FL2	Main Standard: § 115.112(e)(1)
SOP Index No.: R5VOC-HVP-FL2	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-MVP-FL2	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-HVP-FL2	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Ka	Pollutant: VOC
SOP Index No.: 60KA-PL-MVP-FL2	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-PC-MVP-FL2	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-FL2	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-FL2P	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-PL-HVP2	Main Standard: § 60.112a(b)
SOP Index No.: 60KA-C-HVP2	Main Standard: § 60.112a(b)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-FL2	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: FL-3/4	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-FL3	Main Standard: § 115.112(e)(1)
SOP Index No.: R5VOC-HVP-FL3	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-MVP-FL3	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-HVP-FL3	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Ka	Pollutant: VOC
SOP Index No.: 60KA-PL-MVP-FL3	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-PC-MVP-FL3	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-FL3	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-FL3P	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-PL-HVP3	Main Standard: § 60.112a(b)
SOP Index No.: 60KA-C-HVP3	Main Standard: § 60.112a(b)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-FL3	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: TO-1	Control Device Type: Thermal Incinerator (Direct Flame Incinerator/Regenerative Thermal Oxidizer)
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-TO1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5VOC-HVP-TO1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-MVP-TO1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-HVP-TO1	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Ka	Pollutant: VOC
SOP Index No.: 60KA-PL-MVP-TO1	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-PC-MVP-TO1	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-TO1	Main Standard: § 60.112a(a)(3)
SOP Index No.: 60KA-C-MVP-TO1P	Main Standard: § 60.112a(a)(3)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-TO1	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Combustion Temperature / Exhaust Gas Temperature	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Combustion temperature must be maintained at not less than 1,300°F.	
<p>CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 0.75% of the temperature being measured expressed in degrees Celsius; or ± 2.5 degrees Celsius. 	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: FL-1	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-FL1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5VOC-HVP-FL1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-MVP-FL1	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-HVP-FL1	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-PL-MVP-FL1, 60KB-PC-MVP-FL1, 60KB-C-MVP-FL1, 60KB-C-MVP-FL1R, 60KB-C-MVP-FL1P, 60KB-V-MVP-FL1, 60KB-W-MVP-FL1	Main Standard: [G]§ 60.112b(a)(3)
SOP Index No.: 60KB-PL-HVP-FL1, 60KB-PC-HVP-FL1, 60KB-C-HVP-FL1R, 60KB-C-HVP-FL1P, 60KB-V-HVP-FL1, 60KB-W-HVP-FL1	Main Standard: § 60.112b(b)(1)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-FL1	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: FL-2	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-FL2	Main Standard: § 115.112(e)(1)
SOP Index No.: R5VOC-HVP-FL2	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-MVP-FL2	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-HVP-FL2	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-PL-MVP-FL2, 60KB-PC-MVP-FL2, 60KB-C-MVP-FL2, 60KB-C-MVP-FL2R, 60KB-C-MVP-FL2P, 60KB-V-MVP-FL2, 60KB-W-MVP-FL2	Main Standard: [G]§ 60.112b(a)(3)
SOP Index No.: 60KB-PL-HVP-FL2, 60KB-PC-HVP-FL2, 60KB-C-HVP-FL2R, 60KB-C-HVP-FL2P, 60KB-V-HVP-FL2, 60KB-W-HVP-FL2	Main Standard: § 60.112b(b)(1)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-FL2	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: FL-3/4	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-FL3	Main Standard: § 115.112(e)(1)
SOP Index No.: R5VOC-HVP-FL3	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-MVP-FL3	Main Standard: § 115.112(e)(1)
SOP Index No.: R5OIL-HVP-FL3	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-PL-MVP-FL3, 60KB-PC-MVP-FL3, 60KB-C-MVP-FL3, 60KB-C-MVP-FL3R, 60KB-C-MVP-FL3P, 60KB-V-MVP-FL3, 60KB-W-MVP-FL3	Main Standard: [G]§ 60.112b(a)(3)
SOP Index No.: 60KB-PL-HVP-FL3, 60KB-PC-HVP-FL3, 60KB-C-HVP-FL3R, 60KB-C-HVP-FL3P, 60KB-V-HVP-FL3, 60KB-W-HVP-FL3	Main Standard: § 60.112b(b)(1)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-FL3	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: TO-1	Control Device Type: Thermal Incinerator (Direct Flame Incinerator/Regenerative Thermal Oxidizer)
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	Pollutant: VOC
SOP Index No.: R5VOC-MVP-TO1, R5VOC-HVP-TO1, R5OIL-MVP-TO1, R5OIL-HVP-TO1	Main Standard: § 115.112(e)(1)
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-PL-MVP-TO1, 60KB-PC-MVP-TO1, 60KB-C-MVP-TO1, 60KB-C-MVP-TO1R, 60KB-C-MVP-TO1P, 60KB-V-MVP-TO1, 60KB-W-MVP-TO1	Main Standard: [G]§ 60.112b(a)(3)
SOP Index No.: 60KB-PL-HVP-TO1, 60KB-PC-HVP-TO1, 60KB-C-HVP-TO1R, 60KB-C-HVP-TO1P, 60KB-V-HVP-TO1, 60KB-W-HVP-TO1	Main Standard: § 60.112b(b)(1)
Name: 40 CFR Part 61, Subpart Y	Pollutant: Benzene
SOP Index No.: 61Y-BENZ-TO1	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: Combustion Temperature / Exhaust Gas Temperature	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Combustion temperature must be maintained at not less than 1,300°F.	
<p>CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 0.75% of the temperature being measured expressed in degrees Celsius; or ± 2.5 degrees Celsius. 	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: PRE-FL-1	
Control Device ID No.: FL-1	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Vent Gas Controls	Pollutant: VOC
SOP Index No.: R5121-FL-1	Main Standard: § 115.121(a)(1)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: PRE-FL-2	
Control Device ID No.: FL-2	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Vent Gas Controls	Pollutant: VOC
SOP Index No.: R5121-FL-2	Main Standard: § 115.121(a)(1)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: PRE-FL-3/4	
Control Device ID No.: FL-3/4	Control Device Type: Flare
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Vent Gas Controls	Pollutant: VOC
SOP Index No.: R5121-FL-3	Main Standard: § 115.121(a)(1)
MONITORING INFORMATION	
Indicator: Pilot Flame	
Minimum Frequency: Continuous	
Averaging Period: n/a	
Deviation Limit: No pilot flame.	
<p>CAM Text: Monitor the presence of a flare pilot flame using a thermocouple or other equivalent device to detect the presence of a flame or using an alarm that uses a thermocouple or other equivalent device to detect the absence of a flame. Maintain records of alarm events and duration of alarm events. Each monitoring device shall be accurate to within manufacturer's recommendations. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications or other written procedures that provide an adequate assurance that the device is calibrated accurately.</p>	

CAM Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: PRE-TO-1	
Control Device ID No.: TO-1	Control Device Type: Thermal Incinerator (Direct Flame Incinerator/Regenerative Thermal Oxidizer)
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Vent Gas Controls	Pollutant: VOC
SOP Index No.: R5121-TO-1	Main Standard: § 115.121(a)(1)
MONITORING INFORMATION	
Indicator: Combustion Temperature / Exhaust Gas Temperature	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Combustion temperature must be maintained at not less than 1,300°F.	
<p>CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 0.75% of the temperature being measured expressed in degrees Celsius; or ± 2.5 degrees Celsius. 	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: FU-MSS-BL	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-MSS-BL
Pollutant: PM (OPACITY)	Main Standard: § 111.111(a)(8)(A)
MONITORING INFORMATION	
Indicator: Visible emissions	
Minimum Frequency: Quarterly	
Averaging Period: n/a	
Deviation Limit: Opacity limit of 30% for abrasive blast operations.	
<p>Periodic Monitoring Text: An observation of visible emissions from the source shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter. Records of all observations shall be maintained. Visible emissions observations of the source operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions shall be determined with the source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from the source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. The determination of visible emissions shall be made at the nearest property line downwind of the source or within 500 feet of the source, whichever is closer to the source. A certified opacity reader is not required for visible emissions observations.</p> <p>If visible emissions are not present at the prescribed points of observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A). However, if visible emissions are present at the points of observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirements. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.</p>	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: FU-MSS-PA	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 111, Visible Emissions	SOP Index No.: R1111-MSS-PA
Pollutant: PM (OPACITY)	Main Standard: § 111.111(a)(8)(A)
MONITORING INFORMATION	
Indicator: Visible emissions	
Minimum Frequency: Quarterly	
Averaging Period: n/a	
Deviation Limit: Opacity limit of 30% for spray paint operations.	
<p>Periodic Monitoring Text: An observation of visible emissions from the source shall be conducted at least once during each calendar quarter unless the source is not operating for the entire quarter. Records of all observations shall be maintained. Visible emissions observations of the source operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions shall be determined with the source in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from the source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. The determination of visible emissions shall be made at the nearest property line downwind of the source or within 500 feet of the source, whichever is closer to the source. A certified opacity reader is not required for visible emissions observations.</p> <p>If visible emissions are not present at the prescribed points of observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(8) and (a)(8)(A). However, if visible emissions are present at the points of observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(8)(B) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirements. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.</p>	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: AB-1	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Ka	SOP Index No.: 60KA-C-MVP-AB1, 60KA-C-MVP-AB1P, 60KA-PC-MVP-AB1, 60KA-PL-MVP-AB1
Pollutant: VOC	Main Standard: § 60.112a(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Ka	SOP Index No.: 60KA-C-MVP-AB1, 60KA-C-MVP-AB1P, 60KA-PC-MVP-AB1, 60KA-PL-MVP-AB1
Pollutant: VOC	Main Standard: § 60.112a(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if required monitoring of the carbon adsorber vent collection system is not conducted or if VOC concentration is greater than 500 ppmv above background and fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR Part 60, Appendix A, Method 21. If the measured VOC concentration is greater than 500 ppmv above background, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Ka	SOP Index No.: 60KA-C-MVP-AB1, 60KA-C-MVP-AB1P, 60KA-PC-MVP-AB1, 60KA-PL-MVP-AB1
Pollutant: VOC	Main Standard: § 60.112a(a)(3)
MONITORING INFORMATION	
Indicator: Visual Inspection	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if the required monitoring is not conducted or if defects are found and the fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions. If defects are found, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: AB-2	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Ka	SOP Index No.: 60KA-C-MVP-AB2, 60KA-C-MVP-AB2P, 60KA-PC-MVP-AB2, 60KA-PL-MVP-AB2
Pollutant: VOC	Main Standard: § 60.112a(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

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Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Ka	SOP Index No.: 60KA-C-MVP-AB2, 60KA-C-MVP-AB2P, 60KA-PC-MVP-AB2, 60KA-PL-MVP-AB2
Pollutant: VOC	Main Standard: § 60.112a(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if required monitoring of the carbon adsorber vent collection system is not conducted or if VOC concentration is greater than 500 ppmv above background and fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR Part 60, Appendix A, Method 21. If the measured VOC concentration is greater than 500 ppmv above background, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Ka	SOP Index No.: 60KA-C-MVP-AB2, 60KA-C-MVP-AB2P, 60KA-PC-MVP-AB2, 60KA-PL-MVP-AB2
Pollutant: VOC	Main Standard: § 60.112a(a)(3)
MONITORING INFORMATION	
Indicator: Visual Inspection	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if the required monitoring is not conducted or if defects are found and the fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions. If defects are found, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: AB-1	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 61, Subpart Y	SOP Index No.: 61Y-BENZ-AB1
Pollutant: Benzene	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

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Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKATANKS	
Control Device ID No.: AB-2	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 61, Subpart Y	SOP Index No.: 61Y-BENZ-AB2
Pollutant: Benzene	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

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Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: AB-1	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-C-HVP-AB1P, 60KB-C-HVP-AB1R, 60KB-PC-HVP-AB1, 60KB-PL-HVP-AB1, 60KB-V-HVP-AB1, 60KB-W-HVP-AB1	Main Standard: § 60.112b(b)(1)
SOP Index No.: 60KB-C-MVP-AB1, 60KB-C-MVP-AB1P, 60KB-C-MVP-AB1R, 60KB-PC-MVP-AB1, 60KB-PL-MVP-AB1, 60KB-V-MVP-AB1, 60KB-W-MVP-AB1	Main Standard: [G]§ 60.112b(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

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Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-C-HVP-AB1P, 60KB-C-HVP-AB1R, 60KB-PC-HVP-AB1, 60KB-PL-HVP-AB1, 60KB-V-HVP-AB1, 60KB-W-HVP-AB1	Main Standard: § 60.112b(b)(1)
SOP Index No.: 60KB-C-MVP-AB1, 60KB-C-MVP-AB1P, 60KB-C-MVP-AB1R, 60KB-PC-MVP-AB1, 60KB-PL-MVP-AB1, 60KB-V-MVP-AB1, 60KB-W-MVP-AB1	Main Standard: [G]§ 60.112b(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if required monitoring of the carbon adsorber vent collection system is not conducted or if VOC concentration is greater than 500 ppmv above background and fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR Part 60, Appendix A, Method 21. If the measured VOC concentration is greater than 500 ppmv above background, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-C-HVP-AB1P, 60KB-C-HVP-AB1R, 60KB-PC-HVP-AB1, 60KB-PL-HVP-AB1, 60KB-V-HVP-AB1, 60KB-W-HVP-AB1	Main Standard: § 60.112b(b)(1)
SOP Index No.: 60KB-C-MVP-AB1, 60KB-C-MVP-AB1P, 60KB-C-MVP-AB1R, 60KB-PC-MVP-AB1, 60KB-PL-MVP-AB1, 60KB-V-MVP-AB1, 60KB-W-MVP-AB1	Main Standard: [G]§ 60.112b(a)(3)
MONITORING INFORMATION	
Indicator: Visual Inspection	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if the required monitoring is not conducted or if defects are found and the fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions. If defects are found, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: AB-2	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-C-HVP-AB2P, 60KB-C-HVP-AB2R, 60KB-PC-HVP-AB2, 60KB-PL-HVP-AB2, 60KB-V-HVP-AB2, 60KB-W-HVP-AB2	Main Standard: § 60.112b(b)(1)
SOP Index No.: 60KB-C-MVP-AB2, 60KB-C-MVP-AB2P, 60KB-C-MVP-AB2R, 60KB-PC-MVP-AB2, 60KB-PL-MVP-AB2, 60KB-V-MVP-AB2, 60KB-W-MVP-AB2	Main Standard: [G]§ 60.112b(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-C-HVP-AB2P, 60KB-C-HVP-AB2R, 60KB-PC-HVP-AB2, 60KB-PL-HVP-AB2, 60KB-V-HVP-AB2, 60KB-W-HVP-AB2	Main Standard: § 60.112b(b)(1)
SOP Index No.: 60KB-C-MVP-AB2, 60KB-C-MVP-AB2P, 60KB-C-MVP-AB2R, 60KB-PC-MVP-AB2, 60KB-PL-MVP-AB2, 60KB-V-MVP-AB2, 60KB-W-MVP-AB2	Main Standard: [G]§ 60.112b(a)(3)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if required monitoring of the carbon adsorber vent collection system is not conducted or if VOC concentration is greater than 500 ppmv above background and fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR Part 60, Appendix A, Method 21. If the measured VOC concentration is greater than 500 ppmv above background, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 60, Subpart Kb	Pollutant: VOC
SOP Index No.: 60KB-C-HVP-AB2P, 60KB-C-HVP-AB2R, 60KB-PC-HVP-AB2, 60KB-PL-HVP-AB2, 60KB-V-HVP-AB2, 60KB-W-HVP-AB2	Main Standard: § 60.112b(b)(1)
SOP Index No.: 60KB-C-MVP-AB2, 60KB-C-MVP-AB2P, 60KB-C-MVP-AB2R, 60KB-PC-MVP-AB2, 60KB-PL-MVP-AB2, 60KB-V-MVP-AB2, 60KB-W-MVP-AB2	Main Standard: [G]§ 60.112b(a)(3)
MONITORING INFORMATION	
Indicator: Visual Inspection	
Minimum Frequency: Once per year	
Averaging Period: n/a	
Deviation Limit: A deviation occurs if the required monitoring is not conducted or if defects are found and the fugitive maintenance requirements of NSR Permit 8865 are not implemented.	
Periodic Monitoring Text: Visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions. If defects are found, repair or replace system components in accordance with the fugitive maintenance requirements in NSR Permit 8865.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: AB-1	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 61, Subpart Y	SOP Index No.: 61Y-BENZ-AB1
Pollutant: Benzene	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GRPKBTANKS	
Control Device ID No.: AB-2	Control Device Type: Carbon Adsorber (Non-regenerative)
APPLICABLE REGULATORY REQUIREMENT	
Name: 40 CFR Part 61, Subpart Y	SOP Index No.: 61Y-BENZ-AB2
Pollutant: Benzene	Main Standard: [G]§ 61.271(c)
MONITORING INFORMATION	
Indicator: VOC Concentration	
Minimum Frequency: Once per week	
Averaging Period: n/a*	
Deviation Limit: If breakthrough has occurred and the canister is not replaced or event is not recorded, it is a deviation. If VOC concentration from outlet of next to last canister exceeds 100 ppmv, it is a deviation.	
<p>Periodic Monitoring Text: All installed carbon adsorption units shall be operated, monitored, and maintained such that breakthrough of carbon compounds to the atmosphere does not occur. Breakthrough shall be determined by sampling the inlet and outlet VOC concentration in the vent gas to the first carbon canister in series once per week. If the VOC removal efficiency across any canister is determined to be less than 95 percent, breakthrough shall be assumed to have occurred, and the next canister in series shall also be tested for breakthrough. Sufficient units will be installed in series such that the outlet of the next to last canister will not exceed 100 parts per million by volume (ppmv) and such that an overall control efficiency of at least 99 percent is achieved. When breakthrough occurs, the canisters shall be replaced as follows: Canister replacement shall be implemented by replacing each canister with the next canister in series (provided that canister has not reached breakthrough), with the last canister in series being replaced with a fresh canister. Records shall be kept detailing the application, performance, monitoring data, and maintenance of these units. Monitoring instrumentation shall be maintained and operated in accordance with manufacturer's specifications or other written procedures.</p>	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: PC-1	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Degreasing Processes	SOP Index No.: R5412-PC-1
Pollutant: VOC	Main Standard: § 115.412(1)
MONITORING INFORMATION	
Indicator: Visual Inspection	
Minimum Frequency: Monthly	
Averaging Period: N/A	
Deviation Limit: Noncompliance with § 115.412(1)(A), (C), (D) or (F).	
Periodic Monitoring Text: Inspect equipment and record data monthly to ensure compliance with §§ 115.412(1)(A), (C), (D), and (F). Any monitoring data that indicates the cold cleaners are not in compliance with § 115.412(1)(A), (C), (D), or (F) shall be considered and reported as a deviation.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GT-1	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-GASOLINE
Pollutant: VOC	Main Standard: § 115.112(d)(1)
MONITORING INFORMATION	
Indicator: Liquid level	
Minimum Frequency: Before each filling operation	
Averaging Period: N/A	
Deviation Limit: Fill pipe not submerged in liquid	
Periodic Monitoring Text: Regardless of the location of the fill pipe, the fill pipe must be submerged at all times. Establish the depth of the highest point of the fill pipe. Monitor and record the depth of the liquid using a liquid level sensing device. Any time the liquid falls below the fill pipe level shall be considered and reported as a deviation.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: GT-1	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 115, Storage of VOCs	SOP Index No.: R5112-GASOLINE
Pollutant: VOC	Main Standard: § 115.112(d)(1)
MONITORING INFORMATION	
Indicator: Structural integrity of the fill pipe	
Minimum Frequency: When emptied and degassed	
Averaging Period: N/A	
Deviation Limit: Repairs not completed prior to refilling the storage vessel when structural integrity of the fill pipe is in question.	
Periodic Monitoring Text: Record and inspect to determine the structural integrity of the fill pipe at each degassing and refilling event. If the structural integrity of the fill pipe is in question, repairs shall be made before the storage vessel is refilled. It shall be considered and reported as a deviation if the repairs are not completed prior to refilling the storage vessel.	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: SB-3	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-BOILER
Pollutant: NO _x	Main Standard: § 117.310(d)(3)
MONITORING INFORMATION	
Indicator: NO _x Concentration	
Minimum Frequency: Monthly	
Averaging Period: N/A	
Deviation Limit: 200 ppmv at 3% O ₂ , dry basis, hourly average	
<p>Periodic Monitoring Text: The NO_x concentration shall be measured and recorded using a sorbent or stain tube device specific for NO_x measurement in the appropriate range. If a reading is 200 ppm or greater, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct additional monitoring to determine an hourly average in accordance with the Environmental Protection Agency's Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources for Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). If additional monitoring is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable rule requirement. However, if additional NO_x monitoring is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). As an alternative to the use of stain tubes, the permit holder may use an analytical monitor that satisfies the EPA's CTM-034 for the initial monitoring event. However, in this case, there is no additional monitoring that can be performed to avoid reporting a deviation if NO_x levels above 200 ppm are measured.</p>	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: SB-3	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-BOILER
Pollutant: CO	Main Standard: § 117.310(c)
MONITORING INFORMATION	
Indicator: CO Concentration	
Minimum Frequency: Monthly	
Averaging Period: N/A	
Deviation Limit: 400 ppmv at 3% O ₂ , dry basis, hourly average	
<p>Periodic Monitoring Text: The CO concentration shall be measured and recorded using a sorbent or stain tube device specific for CO measurement in the appropriate range. If a reading is 400 ppm or greater, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct additional monitoring to determine an hourly average in accordance with the Environmental Protection Agency's Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources for Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). If additional monitoring is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable rule requirement. However, if additional CO monitoring is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). As an alternative to the use of stain tubes, the permit holder may use an analytical monitor that satisfies the EPA's CTM-034 for the initial monitoring event. However, in this case, there is no additional monitoring that can be performed to avoid reporting a deviation if CO levels above 400 ppm are measured.</p>	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: SB-4	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-BOILER
Pollutant: NO _x	Main Standard: § 117.310(d)(3)
MONITORING INFORMATION	
Indicator: NO _x Concentration	
Minimum Frequency: Monthly	
Averaging Period: N/A	
Deviation Limit: 200 ppmv at 3% O ₂ , dry basis, hourly average	
<p>Periodic Monitoring Text: The NO_x concentration shall be measured and recorded using a sorbent or stain tube device specific for NO_x measurement in the appropriate range. If a reading is 200 ppm or greater, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct additional monitoring to determine an hourly average in accordance with the Environmental Protection Agency's Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources for Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). If additional monitoring is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable rule requirement. However, if additional NO_x monitoring is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). As an alternative to the use of stain tubes, the permit holder may use an analytical monitor that satisfies the EPA's CTM-034 for the initial monitoring event. However, in this case, there is no additional monitoring that can be performed to avoid reporting a deviation if NO_x levels above 200 ppm are measured.</p>	

Periodic Monitoring Summary

UNIT/GROUP/PROCESS INFORMATION	
ID No.: SB-4	
Control Device ID No.: N/A	Control Device Type: N/A
APPLICABLE REGULATORY REQUIREMENT	
Name: 30 TAC Chapter 117, Subchapter B	SOP Index No.: R7ICI-BOILER
Pollutant: CO	Main Standard: § 117.310(c)
MONITORING INFORMATION	
Indicator: CO Concentration	
Minimum Frequency: Monthly	
Averaging Period: N/A	
Deviation Limit: 400 ppmv at 3% O ₂ , dry basis, hourly average	
<p>Periodic Monitoring Text: The CO concentration shall be measured and recorded using a sorbent or stain tube device specific for CO measurement in the appropriate range. If a reading is 400 ppm or greater, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct additional monitoring to determine an hourly average in accordance with the Environmental Protection Agency's Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide, and Oxides of Nitrogen from Stationary Sources for Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). If additional monitoring is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable rule requirement. However, if additional CO monitoring is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). As an alternative to the use of stain tubes, the permit holder may use an analytical monitor that satisfies the EPA's CTM-034 for the initial monitoring event. However, in this case, there is no additional monitoring that can be performed to avoid reporting a deviation if CO levels above 400 ppm are measured.</p>	

New Source Review Authorization References

New Source Review Authorization References	428
New Source Review Authorization References by Emission Unit.....	429

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 8865	Issuance Date: 10/09/2015
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 005	Version No./Date: 05/12/1981
Number: 005	Version No./Date: 09/12/1989
Number: 051	Version No./Date: 09/12/1989
Number: 058	Version No./Date: 05/12/1981
Number: 082	Version No./Date: 09/12/1989
Number: 106.227	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 11/01/2003
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.265	Version No./Date: 09/04/2000
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.454	Version No./Date: 11/01/2001
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
BARGE-1	SHIP AND BARGE LOADING	8865
BARGE-2	SHIP AND BARGE LOADING	8865
BARGE-3	SHIP AND BARGE LOADING	8865
FL-1	FLARE NO. 1	8865
FL-2	FLARE NO. 2	8865
FL-3/4	FLARE NO. 3/4	8865
FU-1	SITE FUGITIVES	8865
FU-MSS-BL	SITE-WIDE ABRASIVE BLAST MSS OPERATIONS	106.263/11/01/2001
FU-MSS-PA	SITE-WIDE PAINT MSS OPERATIONS	106.263/11/01/2001
FWP-1	FIRE WATER PUMP NO. 1	106.511/09/04/2000
FWP-2	FIRE WATER PUMP NO. 2	106.511/09/04/2000
GT-1	GASOLINE DISPENSING TANK	106.412/09/04/2000
PC-1	PARTS CLEANER	106.454/11/01/2001
PRE-AB-1	WASTE GAS HEADER TO AB-1	8865
PRE-AB-2	WASTE GAS HEADER TO AB-2	8865
PRE-FL-1	WASTE GAS HEADER TO FL-1	8865
PRE-FL-2	WASTE GAS HEADER TO FL-2	8865
PRE-FL-3/4	WASTE GAS HEADER TO FL-3/4	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
PRE-TO-1	WASTE GAS HEADER TO TO-1	8865
RCL-AB	RAILCAR LOADING	8865
RCL-A	RAILCAR LOADING	8865
RCL-BC	RAILCAR LOADING	8865
RCL-CD	RAILCAR LOADING	8865
RCL-EF	RAILCAR LOADING	8865
RCL-GH	RAILCAR LOADING	8865
SB-3	STEAM BOILER NO. 3	8865
SB-4	STEAM BOILER NO. 4	8865
T-101	PROPYLENE TANK 101	8865
T-102	PROPYLENE TANK 102	8865
TK01-01	TANK 1-1	8865
TK01-02	TANK 1-2	8865
TK01-03	TANK 1-3	8865
TK01-04	TANK 1-4	8865
TK01-05	TANK 1-5	8865
TK01-06	TANK 1-6	8865
TK01-07	TANK 1-7	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK01-08	TANK 1-8	8865
TK01-09	TANK 1-9	8865
TK02-10	TANK 2-10	8865
TK02-11	TANK 2-11	8865
TK02-12	TANK 2-12	8865
TK02-13	TANK 2-13	8865
TK02-14	TANK 2-14	8865
TK02-15	TANK 2-15	8865
TK02-16	TANK 2-16	8865
TK02-17	TANK 2-17	8865
TK02-18	TANK 2-18	8865
TK03-19	TANK 3-19	8865
TK03-20	TANK 3-20	8865
TK03-21	TANK 3-21	8865
TK03-22	TANK 3-22	8865
TK03-23	TANK 3-23	8865
TK03-24	TANK 3-24	8865
TK03-25	TANK 3-25	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK03-26	TANK 3-26	8865
TK03-27	TANK 3-27	8865
TK03-28	TANK 3-28	8865
TK04-29	TANK 4-29	8865
TK04-30	TANK 4-30	8865
TK04-31	TANK 4-31	8865
TK04-32	TANK 4-32	8865
TK04-33	TANK 4-33	8865
TK04-34	TANK 4-34	8865
TK04-35	TANK 4-35	8865
TK04-36	TANK 4-36	8865
TK05-37	TANK 5-37	8865
TK05-38	TANK 5-38	8865
TK05-39	TANK 5-39	8865
TK05-40	TANK 5-40	8865
TK05-41	TANK 5-41	8865
TK05-42	TANK 5-42	8865
TK05-43	TANK 5-43	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK06-67	TANK 6-67	8865
TK06-68	TANK 6-68	8865
TK06-69	TANK 6-69	8865
TK06-70	TANK 6-70	8865
TK06-71	TANK 6-71	8865
TK06-72	TANK 6-72	8865
TK06-73	TANK 6-73	8865
TK07-88	TANK 07-88	8865
TK07-89	TANK 07-89	8865
TK07-90	TANK 07-90	8865
TK07-91	TANK 07-91	8865
TK07-92	TANK 07-92	8865
TK07-93	TANK 07-93	8865
TK08-74	TANK 8-74	8865
TK08-75	TANK 8-75	8865
TK08-76	TANK 8-76	8865
TK08-77	TANK 8-77	8865
TK08-78	TANK 8-78	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK08-79	TANK 8-79	8865
TK08-80	TANK 8-80	8865
TK08-81	TANK 8-81	8865
TK08-82	TANK 8-82	8865
TK08-83	TANK 8-83	8865
TK09-100	TANK 9-100	8865
TK09-101	TANK 9-101	8865
TK09-102	TANK 9-102	8865
TK09-103	TANK 9-103	8865
TK09-104	TANK 9-104	8865
TK09-105	TANK 9-105	8865
TK09-106	TANK 9-106	8865
TK09-107	TANK 9-107	8865
TK09-108	TANK 9-108	8865
TK09-109	TANK 9-109	8865
TK10-110	TANK 10-110	106.472/09/04/2000
TK10-111	TANK 10-111	106.472/09/04/2000
TK10-112	TANK 10-112	106.472/09/04/2000

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK10-113	TANK 10-113	106.472/09/04/2000
TK10-114	TANK 10-114	106.472/09/04/2000
TK10-115	TANK 10-115	106.472/09/04/2000
TK10-116	TANK 10-116	106.472/09/04/2000
TK10-117	TANK 10-117	106.472/09/04/2000
TK10-118	TANK 10-118	106.472/09/04/2000
TK11-103	TANK 11-103	8865
TK11-104	TANK 11-104	8865
TK11-84	TANK 11-84	8865
TK11-85	TANK 11-85	8865
TK11-86	TANK 11-86	8865
TK11-87	TANK 11-87	8865
TK14-59	TANK 14-59	8865
TK14-60	TANK 14-60	8865
TK14-61	TANK 14-61	8865
TK14-62	TANK 14-62	8865
TK14-63	TANK 14-63	8865
TK14-64	TANK 14-64	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK14-65	TANK 14-65	8865
TK14-66	TANK 14-66	8865
TK17-94	TANK 17-94	8865
TK17-95	TANK 17-95	8865
TK17-96	TANK 17-96	8865
TK17-97	TANK 17-97	8865
TK17-98	TANK 17-98	8865
TK18-44	TANK 18-44	8865
TK18-45	TANK 18-45	8865
TK18-46	TANK 18-46	8865
TK18-47	TANK 18-47	8865
TK18-48	TANK 18-48	8865
TK18-49	TANK 18-49	8865
TK19-50	TANK 19-50	8865
TK19-51	TANK 19-51	8865
TK19-52	TANK 19-52	8865
TK19-53	TANK 19-53	8865
TK19-54	TANK 19-54	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TK19-55	TANK 19-55	8865
TK19-56	TANK 19-56	8865
TK19-57	TANK 19-57	8865
TK19-58	TANK 19-58	8865
TO-1	THERMAL OXIDIZER	8865
TRL-10	TRUCK LOADING	106.472/09/04/2000
TRL-11	TANK TRUCK AND CONTAINER	8865
TRL-14	TANK TRUCK AND CONTAINER	8865
TRL-18	TANK TRUCK AND CONTAINER	8865
TRL-19	TRUCK LOADING	8865
TRL-1	TANK TRUCK AND CONTAINER	8865
TRL-2A	TANK TRUCK AND CONTAINER	8865
TRL-2	TANK TRUCK AND CONTAINER	8865
TRL-3	TANK TRUCK AND CONTAINER	8865
TRL-4	TANK TRUCK AND CONTAINER	8865
TRL-5	TANK TRUCK AND CONTAINER	8865
TRL-6	TANK TRUCK AND CONTAINER	8865
TRL-7	TANK TRUCK AND CONTAINER	8865

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
TRL-8	TANK TRUCK AND CONTAINER	8865
TRL-9	TANK TRUCK AND CONTAINER	8865
WHARF-1	SHIP AND BARGE LOADING	8865
WHARF-2	SHIP AND BARGE LOADING	8865

Appendix A

Acronym List	440
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Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
COMS	continuous opacity monitoring system
CVS	closed-vent system
D/FW	Dallas/Fort Worth (nonattainment area)
DR	Designated Representative
EIP	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
GF	grandfathered
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MMBtu/hr	Million British thermal units per hour
MRRT	monitoring, recordkeeping, reporting, and testing
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PM	particulate matter
ppmv	parts per million by volume
PSD	prevention of significant deterioration
RO	Responsible Official
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound